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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV - 8 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Read & Stevens, Inc. ✓		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 1518, Roswell, NM 88201		7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-South RANGE 28-East NMPM.		8. Farm or Lease Name Lula
15. Elevation (Show whether DF, RT, GR, etc.) 3528.2' GR. - 3540' RKB		9. Well No. 3
		10. Field and Pool, or Wildcat Buffalo Valley Penn
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
On 8-1-78, ran temperature survey with top of cement at 7800'. Ran 2-3/8", 4.7#, EUE, 8rd. tubing with Guiberson Uni-6 pkr. Displaced hole with treated water. Ran perforating collar log. Displaced water in tubing with N₂ and set pkr. at 8353' RKB. Perf. Strawn sand 8610' - 8616' with 2 jet shots per foot, total of 12 holes. Bled off N₂ and had gas to surface in 30 min. Gas flow stabilized on 1/2" ch. w/FTP 150# @ rate of 950 MCFPD. On 8-2-78, acidized perfs. 8610' - 8616' w/1000 gals. 10% Marflo acid and 47,000 SCF N₂. Max. Treat. press. 4300#, min. treat. press. 4000#, aver. treat. press. 4000#, aver. inj. rate 1/2 BPM. ISDP 3500#. Total load 43 bbls. Recovered all load and gas flow stabilized on 24/64" ch. w/FTP 150# @ rate of 520 MCFPD. Changed tubg. and pkr. setting to 8533'. On 8-7-78, re-acidized perfs 8610' - 8616' w/1000 gals. 15% Morrow type acid. Max. treat. press. 4500#, min. treat. press. 2900#, aver. treat. press. 4500#, aver. inj. rate 3.3 BPM. ISDP 3000#, 5 min. SIP 2700#, 10 min. SIP 2400#. Total load 60 bbls. Recovered all load and gas flow stabilized on 1/4" ch. w/FTP 449# @ rate of 650 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shari Hamilton TITLE Agent DATE 11-1-78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 15 1978

CONDITIONS OF APPROVAL, IF ANY: