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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NOV - 8 1978

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- O.C.C. ARTESIA, OFFICE	6. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Read & Stevens, Inc. ✓	7. Unit Agreement Name
3. Address of Operator P. O. Box 1518, Roswell, NM 88201	8. Form or Lease Name Lula
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 15-South RANGE 28-East NMPM.	9. Well No. 3
	10. Field and Pool, or Wildcat Buffalo Valley Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3528.2' GR - 3540' RKB	12. County Chaves

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-11-78, ran BHP bomb. Pulled bomb on 8-14-78 w/72 hr. BHP 3264#. On 8-21-78, fraced perfs 8610' - 8616'. Pumped 71 bbls. CO₂ pad. Started pumping gelled water, sand and CO₂ at 8 BPM. Pumped 79 bbls. gelled water and CO₂ and 2200# sand and sanded out. Max. treat. press. 8200#, aver. treat. press. 6944#, aver. inj. rate 8 BPM. ISDP 5610#, 5 min. SIP 4410#, 10 min. SIP 4400#. Total load 150 bbls. Bled down press. and blew back tubg. load and TP went to 0#. Loaded hole with CO₂ and gelled pad and pressured up to 8000# and could not pump into formation. Shut-in with 3000# on tubg. to let gel break back. On 9-28-78, had recovered majority of load and gas flow stabilized on 10/64" ch. w/FTP 260# @ rate of 47 MCFPD. On 9-30-78, perf. Strawn sand 8542' - 8544' and 8578' - 8580' w/2 shots per foot, total of 8 holes, and re-perf. 8610' - 8616' w/2 shots per foot, total of 12 holes. Did not treat new perfs. Flowed to clean-up well and gas flow stabilized on 9/64" ch. w/FTP 990# @ rate of 250 MCFPD. Ran 4-point test on 10-12-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shari Hamilton TITLE Agent DATE 11-1-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 15 1978

CONDITIONS OF APPROVAL, IF ANY: