

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-60481

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1015) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter **I** : **1650** feet from the **South** line and **990** feet from the **East** line
Section **7** Township **15S** Range **28E** NMPM County **Chaves**

7. Lease Name or Unit Agreement Name:
Lula

8. Well No.
3

9. Pool name or Wildcat
Buffalo Valley Penn

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3528.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well will be plugged and abandoned by setting a CIBP at 8,500' over existing Morrow perforations, and dumping 35' of cement on top of the CIBP. The 5 1/2" casing will then be cut and pulled from approximately 7,000' (TOC 7,800' by temperature survey). A 100' cement plug will be placed half in and half out of the 5 1/2" casing stub. A 100' cement plug will be set across the top of the Abo at 5,244'. A 100' cement plug will be placed half in and half out of the top of the Glorieta at 3,142'. A 100' cement plug will be set across the 8 5/8" casing shoe located at 1,700'. The 8 5/8" casing will be perforated at the base of the surface casing at 373' and an attempt to circulate cement to surface will be made. If the perforations can not be pumped into a 100' cement plug will be placed across the shoe of the surface casing at 373'. A 60' surface plug will be set, the wellhead cut off, and a dry hole marker installed.

Handwritten notes:
TA9 - 100' plug 4300-4400
TA9 - Perf. CSS @ 423'
100' of cement 323-423' - in/out of CSS - 799
60' of cement inside/outside of 8 5/8" CSS 0-60'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *John C. Maxey, Jr.* TITLE Operations Manager DATE 10/28/02

Type or print name John C. Maxey, Jr. Telephone No. 505/622-3770

APPROVED BY *[Signature]* TITLE *Field Rep ID* DATE OCT 31 2002

Conditions of approval, if any