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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 10 1978

O. C. C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-4749

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator McClellan Oil Corporation ✓	8. Farm or Lease Name Marathon State
3. Address of Operator P. O. Box 848, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>14S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated Double "L" Queen Associated
15. Elevation (Show whether DF, RT, GR, etc.) 3793' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/14/78: Reached a TD of 1916' with cable tools. Unable to drill deeper due to caving. Ran new, 9½", J-55, 4½" casing with 7-7/8" bit. Drill from 1916' to 1936'.

9/15/78: Cemented 4½" casing with 400 sx H/6 8# salt 2% CC 1/4" FC, followed with 100 sx H cement 6# salt 3/10% CFR-2, 2% CC, 10# 20/40 sand. Total of 500 sx cement.

10/2/78: Ran CRC Gamma Ray-Neutron, Acoustic Cement Evaluation Log. Cement circulated to 95' from surface. No water was encountered during the drilling of this test with cable tools.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe J. McClellan TITLE Operator DATE 10/6/78

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 11 1978

CONDITIONS OF APPROVAL, IF ANY: