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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 12 1978

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4749	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Marathon State
9. Well No.
1

2. Name of Operator
McClellan Oil Corporation

10. Field and Pool, or Wildcat
Queen Associated

3. Address of Operator
P. O. Box 848, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER	K	LOCATED	1650	FEET FROM THE	South	LINE AND	1650	FEET FROM
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12. County
Chaves

THE	West	LINE OF SEC.	24	TWP.	14-S	RGE.	29-E	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8/17/78	9/15/78	10/03/78	3793' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1936'	1924'			1916-1936'	0-1916'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
1893-1905' Queen Sand	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma-Ray Neutron, Acoustic Cement Evaluation Log	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9 1/2#	1936'	8 - 13 3/8"	500 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1895-1905' 2 shots/ft. .45" casing gun	DEPTH INTERVAL
	1895-1905
	AMOUNT AND KIND MATERIAL USED
	Acidized 1000 gals.
	Fraced 19,000 gals gelled water, 20,000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/05/78	Pumping--1 1/2" downhole pump	Producing
Date of Test	Hours Tested	Choke Size
10/06/78	24	2"
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
0	0	
Oil - Bbl.	Gas - MCF	Water - Bbl.
80	TSTM	0
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented, will use for fuel	Cleo Brown

35. List of Attachments
1 copy of sample log. Electric logs sent by Western (CRC)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Operator	10/07/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 355	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1005	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1138	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1700	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1893	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

1893		1905 (011)		OIL OR GAS SANDS OR ZONES	
No. 1, from _____	to _____	No. 4, from _____	to _____		
No. 2, from _____	to _____	No. 5, from _____	to _____		
No. 3, from _____	to _____	No. 6, from _____	to _____		

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	None	to _____	feet. _____
No. 2, from _____		to _____	feet. _____
No. 3, from _____		to _____	feet. _____
No. 4, from _____		to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	235	235	Redbeds w/stringers of anhydrite.				
235	315	80	Shale and lime.				
315	365	50	Redbeds, shale and anhydrite.				
365	975	610	Salt.				
975	T.D.		See attached sample description.				