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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 10 1978

I. Operator
McClellan Oil Corporation ✓
Address
P. O. Box 848, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12-5-78
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED
NFO Permit No 2-309
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Marathon State	Well No. 1	Pool Name, Including Formation Double L Queen Assoc	Kind of Lease State, Federal or Fee State	Lease No. L-4749
Location Unit Letter K, 1650 Feet From The South Line and 1650 Feet From The West Line of Section 24 Township 14S Range 29E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Pur. Company	Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 24	Twp. 14S	Rge. 29E	Is gas actually connected? No TSTM	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/17/78	Date Compl. Ready to Prod. 10/03/78	Total Depth 1936'		P.B.T.D. 1924'					
Elevations (DF, RKB, RT, GR, etc.) 3793' GR 3795' DF	Name of Producing Formation Queen		Top Oil/Gas Pay 1893'		Tubing Depth 1865'				
Perforations 1895-1905' - 2 shots/ft. casing gun				Depth Casing Shoe 1936'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
8"	4 1/2"		1936'		500 sx				
	2"		1865'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/05/78	Date of Test 10/06/78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test 72 BO 10 BLW	Oil-Bbls. 72	Water-Bbls. 10	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Operator
October 6, 1978
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 11 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.