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	GAS	/	
OPERATOR		1	
PRORATION OFFICE			

Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORTEOTE AND NATURAL GAS ARTESIA, OFFICE McClellan Oil Corporation P. O. Box 848, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) designate New Well Notice of gas pipeline connection. Recompletion Oil Dry Gas Casinghead Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. L-4749 State, Federal or Fee State 1 Double L Queen Associated Marathon State Location South Line and 1650 West 1650 Feet From The Feet From The Unit Letter 24 14-South 29-East Chaves County . NMPM Township Range Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Navajo Crude Oil Purchasing Company

Navajo Crude Oil Purchasing Company

or Dry Gas Box 159, Artesia, New Mexico 88210

Address (Give address to which approved copy of this form Name of Authorized Transporter of Casinghead Gas 🔯 4th & Wash,, Odessa, Texas 79760 Phillips Gas Company Is gas actually connected? When Sec. Twp. P.ge. Unit If well produces oil or liquids, give location of tanks. March 30, 1979 124 114 29 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded **Tubing Depth** Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure 13 Length of Test GĪ. Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

 •	
m J.M. Clell	
(Signature)	
Operator	
(Title) March 30, 1979	
March 30, 1979	
 (Date)	

OIL CONSERVATION COMMISSION

APPROVED. BY_ SUPERVISOR, DISTRICT IL

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells