. ·		s	tate of Nev	v Mexico				Earm C 1	M CT	
bmit 5 Copies propriate District Office STRICT J	Energy,		s Departmer	it		Form C-104 Revised 1-1-89 See Instructions				
D. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO					1				
D. Drawer DD, Antesia, NM 88210	S	anta Fe,		x 2088 xico 87504	-2088					
STRICT III OD Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABI							NC	19' 90		
psialor		ANSPO	JHI UIL	AND NAT	URAL GA	S Well A	PI No.	D. C. D.	······	
ZiA Enterp	rises					·				
P.D. Box 1306	, Arte	SIA	1.11	188	210					
eason(s) for Filing (Check proper box)	Change	a Transpo	nter of:	Other	(Please explai	n)				
ew Well		Dry Ga				•				
hange in Operator	Casinghead Gas	Conder	asate		<u> </u>			<u></u>		
d address of previous operator								. <u>.</u>	·····	
DESCRIPTION OF WELL	A A MARIENT	Pool N	ame, Includin	e Formation		Kind o	(Lease	ها ا	ase No.	
MARLISUE QUE	entert 1	" (DUPPN) ASSO. SLALE F.			Federal or Fee		72			
ocatioa	. 1650		_ <	, the second	. 10	50 Fo		Wat	•••	
Unit Letter	_:			<u>cath</u> Line	0		et From The	(NG JI		
Section 74 Townsh	nip 14 - 5	Range	Re C	, NM	1PM, CA	AVES	·	·· <u></u>	County	
I. DESIGNATION OF TRA	NSPORTER OF		ID NATU	RAL GAS			anne of this f	is to be as		
Ame of Authorized Transporter of Oil NAVA JO REfining	Address (Give address to which approved copy of this form is to be sent) U.D. DUAUER 159 A. 1650 AUM 88310									
ame of Authorized Transporter of Casi	aghead Gas	or Dry	Gas		address to wh					
well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually connected? When			?			
re location of tanks.	F 134	114	127	NO						
this production is commingled with the /. COMPLETION DATA	Oil W		Gas Well	New Well		Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)						ļ	İ		
ale Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
rforations						Depth Casing Shoe				
	·									
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE						Post ID-3			
								11-30-90 cha bT: PER		
TEST DATA AND REQU	EST FOR ALLO	VABLE	2	•	ward top all	unhle for thi	is depth of he	for full 24 hou	75 }	
IL WELL (Test must be after ate First New Oil Run To Tank	Date of Test	ne of load	i ou ana musi	Producing M	ethod (Flow, p	imp, gas lift, i	eic.)			
							Choke Size			
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
ciual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF				
AS WELL				4			10	Condensate		
ctual Prod. Test - MCF/D	Length of Test			Bbls. Conder	sate/MMCF		Gravity of Condensate			
sting Method (pilol, back pr.)	Tubing Pressure (S		Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIF	ICATE OF CON	MPLIA	NCE			ISERV	ATION	DIVISIO	DN	
I hereby certify that the rules and re Division have been complied with a	gulations of the Oil Co	nservation							•	
Division have been complied with a is true and complete to the best of n	ny knowledge and belie	[. [.		Date	e Approve	ed	NUV 3	3 0 1990		
The 115 have ober	LiA Codar	مربح فتتول	۷	D.		OPICIN	LAL SIGNE	D BY		
Signature FRED G. JONES CAURER Disud Name				^{Dy} _	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title				TitleSUPERVISOR, DISTRICT II						
11-15-90	505-74	C-C-C	No.			Difference of the second s		an shun ya shun anga	a 	
	form is to be filed									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

ections of this form must be filled out for allowable on new and recompleted wells. At only Sections 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.