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OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator Louis Dreyfus Natural Gas Corp ✓	Well API No. 30-005-60511
Address 14000 Quail Springs Parkway, Suite 600 - Oklahoma City, OK 73134	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name R&S Federal Com	Well No. 1	Pool Name, Including Formation Buffalo Valley Penn	Kind of Lease <input checked="" type="checkbox"/> State, Federal or etc	Lease No. NM-2365
Location				
Unit Letter <u>L</u>	: <u>990</u>	Feet From The <u>West</u>	Line and <u>1980</u>	Feet From The <u>South</u> Line
Section <u>17</u>	Township <u>15S</u>	Range <u>28E</u>	NMPM, Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Phillips 66 Co	Address (Give address to which approved copy of this form is to be sent) P O Box 791 Midland, TX 79702			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co	Address (Give address to which approved copy of this form is to be sent) P O Box 1188 Rm 3715 - Houston TX 77251 -1188			
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>17</u>	Twp. <u>15S</u>	Rge. <u>28E</u>
Is gas actually connected?	Yes		When? <u>7-2-90</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3 11-19-83 chg to T. HRC

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Jackson
Signature
Carolyn Jackson Production Analyst
Printed Name
October 18-1993 405-749-5250
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV - 1 1993

By ORIGINAL SIGNED IN

Title MANAGER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.