r				a 5	CFI	VED		
NO. OF COPIES RECEIVED	4			K L	u	•	30 0	os-605zz
DISTRIBUTION		NEW	MEXICO OIL CON	ISERVATION C	OMMISSI		Form C-101	
SANTAFE			MEXICO OIL CON	SE	P14	1978	Revised 1-1-	65
FILE	~			· · ·			5A. Indicat	e Type of Lease
U.S.G.S.	?					C	STATE	FEE
LAND OFFICE		D. C. C.					.5. State Oil	6 Gas Lease No.
OPERATOR				AR				1511
						· .	innd	
APPLICATIO	DN FOR P	ERMIT TO	DRILL, DEEPEI	N OR PLUG	ВАСК		<i>{\\\\\\</i>	
la. Type of Work				, 200		··	7. Unit Agre	eement Name
DRILL X	ו					—		
b. Type of Well DRILL	1		DEEPEN		PLUC	ВАСК	8. Farm or L	ease Name
OIL X GAS WELL]	HER		SINGLE V	м	ZONE		& M State
2. Name of Operator						ZONE L_J	9. Well No.	<u>n state</u>
McC1	ellan Oi	1 Corpor	ation 🗸					1
3. Address of Operator		· · · · · · · · · · · · · · · · · · ·	······································				10. Field and Pool, or Wildcat	
Box 8	348, Ros	well. Ne	w Mexico 88	201				at Dearphary
			ATED 1980		South			
	_		1110_100	FEET FROM THE	-200 (1	LINE		
AND 990 FEET FROM	THE Wes	t un	OF SEC. 32	TWP. 15-S	RGE. 2	9-F NMPM		
	TITITI.	<u>IIIIII</u>	uninni	<u>minn</u>	TIT		12. County	,,,,),////////////////////////////////
					//////		-	
	ttttttt	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*********	*******	HHH	<i>HHHHH</i>	Chaves	######################################
*******	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	///////	+++++++++++++++++++++++++++++++++++++++	19. Proposed D	Depth	19A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
		///////		2400	-	· · ·		
21. Elevations (Show whether DF	RT, etc.)	21A. Kind d	& Status Plug. Bond	2400 21B. Drilling C	Contractor	Graybu	rg	Cable Tool
3747 GL		Staetwide		Cortez Drlg. Co.		1	. Date Work will start	
23.				i lortez	urig.		Sep	tember 20,1978_
PROPOSED CASING AND CEMENT PROGRAM								
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING		I SACKS OF		EST TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>12¼"</u>	8 5/8"	20 16.	375	150 sx	circ.
8"	512"	15 ¹ ₂ 1b.	2400	150 sx	1200
	1	1	ł	1	

Propose to drill to an estimated depth of 2400' to test the Premier sand of the Grayburg formation, unless production is indicated at a lessor depth. Will set production string casing and complete. Cortez Drilling Co. Box 848, Roswell,N.M. will be the drilling contractor.

APPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCED,

EXPIRES 12-18-28 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complet	te to the	e best of my knowledge and belief.		
Signed Josh J. M: Clallon 1	Title	Operator	Date	9/14/78
APPROVED BY W A, Masset	TITLE_	SUPERVISOR, DISTRICT II	DATE	SEP 1 5 1978

CONDITIONS OF APPROVAL, IF ANY:

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N. MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-11	32
Supersede	s C-128
Effective	1-1-65

All distances must be from the outer boundaries of the Section

			1.		-	
McClella	n Oil Corp.		Lease M ∂ M St	ate	Weil No.	
	init Letter Section Township			Range County		
Artual Footage Location	32	1° 5 ut	h 29 Eust	Chaves		
1:220	_	ine and	970	et from the ₩'∈s†		
Ground Level Flev.	Producing For		Pocl		line Dedicat#d Acreage:	
3747.6		yburg	Wildcat	· · · · · · · · · · · · · · · · · · ·	40 A 1005	
1. Outline the ac	reage dedicat	ted to the subject w	ell by colored pencil	or hachure marks on th	ne plat below.	
2. If more than a interest and ro	one lease is yalty).	dedicated to the wel	ll, outline each and id	entify the ownership t	hereof (both as to working	
		fferent ownership is nitization, force-pool		, have the interests of	all owners been consoli-	
[]Yes	No If an	swer is "yes," type o	of consolidation	· · · · · · · · · · · · · · · · · · ·		
If answer is **	no !' list the a	owners and tract dead	criptions which have a	ictually been consolide	ated. (Use reverse side of	
this form if neo	cssary.)					
No allowable w	ill be assigne	d to the well until al	l interests have been	consolidated (by com	munitization, unitization,	
forced-pooling, sion.	or otherwise)	or until a non-standar	d unit, eliminating su	ch interests, has been	approved by the Commis-	
5100,						
	1		1		CERTIFICATION	
			l			
	1		l .		ertify that the information con-	
	1		r I		knowledge and belief.	
				N Jas	1. m: cace	
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	ENGINEEA	8		Fostion	ck L. McClellan	
	STATA	0 18	l	Du	erident	
			1	Company		
RE	1 676	RVETO		Date NcC1	ellan Off Corp.	
	Z MEX	د الح	1		9/14/78	
	ALX ALX		+		• * • •	
1	OTHN W. W			1 hernby	certily that the well location	
			1		this plat was plotted from field	
990			Ì		actual surveys made by me or	
	6		l		supervision, and that the same nd correct to the best of my	
	1		1		and belief.	
	\$					
	i		1			
3 86 -	•			Date Surveye	a .r 11, 1978	
_	1		1		m tess ional Engineer	
	i.		ł	und or Land		
			1	tin	nu lehst	
				Certificate N	John W West 676	
00 00A 266	320 1650 1980	2311 2640 2011			Ponget	

D 2355 Q. 1640 1/2 Blo w PH 3554. A 355× 16-1700 3554 280-35 103 × sengara. 878-324-