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DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C+104
SANTA FE /	"REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
FILE /		AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	NSEORTADIE ADID NATURAL GAS	
LAND OFFICE	AUTHORIZATION PO ENA	NOTE OF MATORIAL ON	,
	i		
TRANSPORTER OIL	. JAN	9 1979	
GAS		0 1373	
OPERATOR /			
PRORATION OFFICE		. C. C.	
Operator	ARTE	sia, office	İ
McClellan Oil Corp	oration /	•	
P. O. Box 848, Ros	well, New Mexico 8820		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	CASINGHEAD GAS	BELIET NOT RE
Recompletion	Oil Dry Gas	CASINGHEAD GAS	2 - 1 - 2 Q
Change in Ownership	Casinghead Gas Condens	sate FLARED AFTER	2-1
		UNLESS IN FACE	PTION TO Lule 306
If change of ownership give name		IS OBTAINED	nt 5-1-79
and address of previous owner		Et. 2-3/6	of. 5-1-79
. DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including Fo		
Marlisue	2 Double	I Queen Assoc State, Federal o	State K-6772
Location			
Unit Letter / F ; 2310	Feet From The North Line	e and 1650 Feet From The	- West
Line of Section 24 Tow	nship 14 Range	29E , NMPM, Chaves	County
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approved	l copy of this form is to be sent)
Navajo Crude Oil Purcha	sing Company	P. O. Box 159 Artesi Address (Give address to which approved	a New Mexico be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (if the dates to which approve	,
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	F 24 14-5 29E	No Wai	ting on Phillips to tes
If this production is commingled with	<u> </u>		3
	n that from any other lease of poor,		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	n = (X)	x	į
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	· ·	i '	1000
11/21/78	12/26/78	1935	1929 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3793' GL	Oueen Sand	1900	1868 Depth Casing Shoe
Perforations			Depth Casing Shoe
1902' - 1912'			1934
1902 - 1912	TURING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			200sx (Circ.)
10"	8 5/8"	309	250sx (011C-)
8"	4 1/2"	1930	ZUUSX
	2 3/8"	1868	
	1	i	
	<u></u>	<u> </u>	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil as	nd must be equal to or exceed top allow
OIL WELL	DR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
V. TEST DATA AND REQUEST FOOIL, WELL. Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil as epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
OII. WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	etc.)
OIL WELL Date First New Oil Run To Tanks 12-26-78	able for this de	Producing Method (Flow, pump, gas lift	
OIL WELL Date First New Oil Run To Tanks 12-26-78 Length of Test	able for this de	Producing Method (Flow, pump, gas lift Pumping	etc.)
OIL WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24	Date of Test 12-28-78 Tubing Pressure	Producing Method (Flow, pump, gas lift Pumping	choke Size
Oll, WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24 Actual Prod. During Test	Date of Test 12-28-78 Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls.	Choke Size 211 Gas-MCF
OIL WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24	Date of Test 12-28-78 Tubing Pressure	Producing Method (Flow, pump, gas lift Pumping Casing Pressure	Choke Size
Oll, WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24 Actual Prod. During Test	Date of Test 12-28-78 Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls.	Choke Size 211 Gas-MCF
OII. WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24 Actual Prod. During Test	able for this de Date of Test 12-28-78 Tubing Pressure Oil-Bbis. 40	Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls. 5 (load)	Choke Size 2" Gas-MCF TSTM
OII. WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24 Actual Prod. During Test 45	Date of Test 12-28-78 Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls.	Choke Size 211 Gas-MCF
OIL WELL Date First New Oil Run To Tanks 12-26-78 Length of Test 24 Actual Prod. During Test 45 GAS WELL	able for this de Date of Test 12-28-78 Tubing Pressure Oil-Bbis. 40	Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls. 5 (load)	Choke Size 2" Gas-MCF TSTM

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above 15	tige and competes to the
	e f. Mi Calle
	(Signature)
	Operator _(Title)
	(Title)
	1/08/79
	(Date)

OIL CONSERVATION COMMISSION

JAN 1 0 1979

APPROVED

TITLE .

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.