

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Fred G Jones b/a Zia Enterprises</u> ✓	Well API No.
Address <u>P.O. Box 1306 Artesia NM 88210</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain)	
change of operator give name and address of previous operator	

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Marlissue Queen</u> <u>Unit Tract 2</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Double L Queen Asso.</u>	Kind of Lease <u>State</u> <del>Federal or Fee</del>	Lease No. <u>K-6772</u>
Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>24</u> Township <u>14S</u> Range <u>29E</u> , NMPM, <u>CHAVES</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Navajo Refining Co</u> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Drawer 159 Artesia NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas <u>Phillips 66 NATL Gas Co</u> <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>820-M-Plaza Of Bldg. Bartlesville OK 74004</u>					
well produces oil or liquids, ve location of tanks.	Unit <u>F</u>	Sec. <u>24</u>	Twp. <u>14S</u>	Rge. <u>29E</u>	Is gas actually connected? <u>No</u>	When ?
this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
ilevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
erforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	RECEIVED SACKS CEMENT <u>Part 10-3</u> <u>MAY 17 '90</u> <u>6-1-90</u> <u>chg up</u>

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or <u>24</u> ft. for <u>24</u> ft. or less.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

III. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred G Jones b/a Zia Enterprises  
Signature  
FRED G. Jones - Owner  
Printed Name  
5-16-90 Title  
Date  
505-746-6100 Telephone No.

OIL CONSERVATION DIVISION

MAY 28 1990

Date Approved

By ORIGINAL SIGNED BY  
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.