-		i 1	chr	
ubmit 5 Copies ppropriate District Office ISTRICT 1	State of Energy, Minerals and	of New Mexico Natural Resources Department		
O. Box 1980, Hobbs, NM 88240				
I <u>SIRICT II</u> O. Drawer DD, Artesia, NM 88210		VATION DIVISION	JN 2 4 1992	
ISTRICT III XXX Rio Brazon Rd., Aztec, NM 874	10	Mexico 87504-2088	O. C. D. True DEFICE	
	REQUEST FOR ALLOW	ABLE AND AUTHORIZATI	ON	
AY JAY	Oil Co.		Well API No.	
88.5 E.	Aberdeen Rd	HAGERMAN	1 M 88232	
eason(s) for Filing (Check proper bo) ew Well	x) Change in Transporter of:	Other (Please explain)		
ecompletion	Oil Dry Gas			
hange in Operator 4	Casinghead Gas Condensate			
-	iA Enterprises	PO Bat 1306	Artesia WM 88210	
. DESCRIPTION OF WEL ease Name TrAct-3		luding Formation	Kind of Lease No.	
MARLISUE DUCEN ocation			State/Federal or Fee K-6772	
Unit Letter	: 3310 Feet From The	N Line and1650	Fret Emm The (N Line	
Section 24 Town				
			VES County	
ame of Autonzed Transporter of Oil	ANSPORTER OF OIL AND NA	IURAL GAS Address (Give address to which app	roved copy of this form is to be sent)	
AVAJO Lef ame of Authorized Transporter of Ca		+0 Dox 159 Ar	tesia NM	
	singhead Gas or Dry Gas	_ Address (Give address to which app	roved copy of this form is to be sent)	
well produces oil or liquids, /e location of tanks.	Unit Soc. Twp. R F 24 14 79		When ?	
this production is commingled with the /. COMPLETION DATA	tat from any other lease or pool, give comm			
Designate Type of Completic	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v	
ale Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Destaular Francis	T	r.b.i.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
rforations			Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
······				
TEST DATA AND REQU				
IL WELL (Test must be after ate First New Oil Run To Tank	r recovery of total volume of load oil and mu Date of Test	ust be equal to or exceed top allowable for Producing Method (Flow, pump, gas	or this depth or be for full 24 hours.)	
ingth of Test	Tubing Pressure	Casing Pressure	Choke Size 7-31-92	
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Chg OP	
AS WELL				
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	CATE OF COMPLIANCE		VATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		11		
is true and complete to the best of my	y knowledge and belief.	Date Approved	JUL 2 9 1992	
Pueblan		By account	SUDMED BY	
Signature FRED G. JONES OWM		By <u>ORIGINAL SIGNED BY</u> NHKE WILLIAMS		
Printed Name Title 6-22-92 505-752-3354		Title SUPERVISOR, DISTRICT I		
Date	Telephone No.		•	
INSTRUCTIONS: This for	rm is to be filed in compliance with	1 Rule 1104		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.