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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 15 1979

O. C. C.
ARTERIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-102 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phoenix Resources Company ✓

3. Address of Operator
One Marienfeld Place, Suite 290, Midland, Texas 79701

4. Location of Well
UNIT LETTER "0" 990 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 18 TOWNSHIP 19-S RANGE 20-E N.M.P.M.

5. Elevation (Show whether DF, RT, CR, etc.)
4724.2 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-2754

7. Unit Agreement Name

8. Farm or Lease Name
Buckhorn Canyon

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Set 8 5/8" Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-79 Ran 46 joints 8 5/8", 24#, J-55 STC casing to 1760'. Cemented with 200 sacks Halliburton Thick Set - 2% CaCl₂ and 800 sacks Class "C" - Pozmix 50-50, 4% Gel, 1/4# flocele, 5# Gilsonite, 2% CaCl₂. 200 sks Class "C", 2% CaCl₂. Ran Temp. survey. T/cement @ 980'. WOC 8 hrs.

1-31-79 Ran 1" Tubing. Cemented as follows: Stage 1: 30 sks Class "C", 3% CaCl₂ - T/cement @ 882'; Stage 2: 50 sks Class "C", 3% CaCl₂ - T/cement @ 874'; Stage 3: 30 sks Class "C", 3% CaCl₂ - T/cement @ 860'; Stage 4: 100 sks Class "C", 3% CaCl₂ - T/cement @ 857'; Stage 5: 90 sks Class "C", 3% CaCl₂, T/cement @ 789'; Stage 6: 100 sks Class "C", 3% CaCl₂ - T/cement @ 725'; Stage 7: 200 sks Class "C", 3% CaCl₂. Total WOC time this date 18 hours.

2-1-79 Stage 8: 150 sks Class "C", 3% CaCl₂ - T/cement @ 279'; Stage 9: 170 sks Class "C", 3% CaCl₂ - cement to surface. Set slips, cut off pipe and nipped up. WOC 12 hours. Total WOC time 38 hours.

2-2-79 Tested rams, blinds, manifold choke to 3000 psi. OK. Tested Hydril to 1500 psi. Tested casing to 1500 psi for 30 minutes - OK.

2-3-79 Drilling @ 2275'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gussert TITLE Agent DATE 2-14-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 16 1979

CONDITIONS OF APPROVAL, IF ANY: