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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR - 8 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2754
7. Unit Agreement Name
8. Farm or Lease Name Buckhorn Canyon
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phoenix Resources Company ✓
3. Address of Operator 3555 Northwest 58th Street, Ste 300; Oklahoma City, Oklahoma 73112
4. Location of Well UNIT LETTER "0" 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 19-S RANGE 20-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4724.2" GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Perforate and acidize Strawn formation <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3/11/79 Perforate Strawn 5820-5824' and 5829-5833'. Went in hole with packer, Baker on-off tool, 2-3/8" tubing. Packer at 5715', 14,000# compression. Installed tree. Rigged up. Swabbed well down to 5700'. Recovered +/- 10 barrels Kcl water, no gas.
- 3/13/79 FL at 2300'. Rigged up, swabbed well down to 5700'. Treated Strawn perforations 5820-5824' and 5829-5833' with 500 gallons 15% NESE acid, 15 ball sealers. ISIP 0, rate 5.5 BPM. FL at 1500'.
- 3/16/79 Rigged up electric line and perforated with 1 shot at the following depths: 5913', 5905', 5903', 5888', 5870', 5848', 5842', 5813', 5796'. Found bottom of packer at 5759' with collar locator.
- 3/22/79 Rigged up pump truck and acidized Strawn perforations with 3,000 gallons Spearhead acid, 15 gallons CF-3 and 3 gallons I-15, 40 ball sealers and displaced with 2% Kcl water. Minimum PIP 1,000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Coordinator DATE Apr 3, 1979

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 9 - 1979

CONDITIONS OF APPROVAL, IF ANY: