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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

Form O-105
Revised 10-68

1. Indicate Type of Lease	Lease ☒ Free ☐
2. State of Lease	L-2754
3. Well Name	
4. Well Location	

APR 26 1979

APR 19 1979

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ ARTESIA ☐ OFFICE ☐
2. TYPE OF COMPLETION	NEW WELL ☒ ADDED OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator	PHOENIX RESOURCES COMPANY
4. Address of Operator	3555 Northwest 58th Street, Suite 300; Oklahoma City, Oklahoma 73112

5. Location of Well	UNIT LETTER "0" LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 18 TWP. 19-S RGE. 20-E
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15. Date Spudded	16. Date Tbl. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
1-23-79	2-27-79	3-22-79	4724.2' GR	4724.2' GR
20. Total Depth	21. Plug back Tbl.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
6936'	6005'	n/a	0-6936'	None
25. Producing Intervals, at this completion - Top, Bottom, Name				26. Was Directional Survey Made
TOP - 5,738', BOTTOM - 5,916', Strawn				Yes

26. Type Electric and Other Log Run	27. Was Well Cased				
DLL with RXO - Dipmeter - Gamma Ray FD CCL - Directional	No				
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	174.4'	17-1/2"	225 sx and 4 yds ready-mix	None
8-5/8"	24	1760.0'	12-1/4"	2120 sx in 10 stages	None
4-1/2"	11.6	6207.0'	7-7/8"	280 sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	5715'	5715'

31. Perforation Records (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5820-24, 0.5", 5 holes 5829-33, 0.5", 5 holes One shot, .24", at the following depths: 5913', 5909', 5903', 5888', 5870', 5848', 5842', 5813', 5796'.	DEPTH INTERVAL 5820-5833 5796-5913 AMOUNT AND KIND MATERIAL USED 500 gallons 15% Hcl 3000 gallons Spearhead

33. PRODUCTION							
Date First Production		Production Method (If Lifting, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/22/79		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas-Oil Ratio
3/23/79	6	12/64"		0	267	trace	N/A
Flow Tubing Press.	Casing Pressure	Calculate 1.34- Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
110 to 75 psi	0		None	1068	None	N/A	
34. Disposition of Gas (Solid, used for fuel, vented, etc.)						Test Witnessed by	
Vented						Troy Wilson	

35. List of Attachments		
Well shut in. Service unit released. Waiting on orders.		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Ronald W. [Signature]	Operations Coordinator	April 11, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Department not later than 7 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and log data on the well and a summary of all useful tests conducted, including full stem tests. All data reported shall be measured by the in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Zones 1 through 14 shall be reported for each zone. The form is to be filed by quantity (except on state land, where six copies are required). See Rule 114.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____ 5,330
 T. Salt _____ T. Strawn _____ 5,750
 B. Salt _____ T. Anoka _____ 5,943
 T. Yates _____ T. Morrow? _____ 6,084
 T. 7 Rivers _____ T. Miss Chester _____ 6,172
 T. Queen _____ T. Limestone _____ 6,266
 T. Grayburg _____ T. Woodford _____ 6,625
 T. San Andres _____ T. Silurian _____ 6,670
 T. Glerieta _____ 1,000 T. McKee _____
 T. Facklock _____ T. Ellenburger _____
 T. Bluebry _____ T. Gr. Wash _____
 T. Tubb _____ 2,310 T. Granite _____
 T. Drinkard _____ T. Delaware Sand _____
 T. Abo shale _____ 2,935 T. Bone Springs _____
 T. Abo carb _____ 3,044 T. _____
 T. Penn. _____ T. _____
 T. Cisco (Bouh C) _____ 4,932 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Quartz _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1000	1000	limestone				
1000	2310	1310	sandstone, limestone & shale				
2310	2935	625	limestone & shale				
2935	3044	109	red shale				
2044	4932	2888	red shale, limestone & sandstone				
4932	5330	398	limestone, shale gray & red				
5330	5750	420	limestone & shale gray				
5750	5943	193	limestone, sandstone, shale gray & red				
5943	6172	229	limestone, sandstone, shale gray				
6172	6266	94	limestone, shale dark gray				
6266	6625	359	limestone & cherty				
6625	6670	45	shale dark gray & limey				
6670	6936	266	limestone & dolomite				
	TD						