

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

Form C-103

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OIL CONSERVATION DIVISION

P.O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY SANTA FE

JAN 14 1987

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mesa Operating Limited Partnership 3. Address of Operator P.O. Box 2009, Amarillo, Texas 79189 4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 18 TOWNSHIP 19S RANGE 20E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4724.2 GR	7. Unit Agreement Name Ranch Road Unit 8. Farm or Lease Name BUCKHORN CANYON 9. Well No. #1 10. Field and Pool, or Wildcat Wildcat Strawn 12. County Chaves
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

13 3/8" @ 174' w/cement to surface; 8 5/8" @ 1760' w/cement to surface; 4 1/2" @ 6207' with cement @ 5400'; Atoka Perfs 6054-58' w/CIBP @ 6005'; Strawn Perfs 5796'-5913'

MI & RU to plug and abandon on 12/30/86; dump bailed 35' Class "C" cement on CIBP @ 6005'; set CIBP @ 5700'; loaded hole with 80 bbls 9.0 ppg mud; spotted 35' Class "C" cement on top; cut 4 1/2" casing @ 3785', POH w/96 jts; spotted 25 sx Class "C" from 5000'-4615'; 60 sx Class "C" stub plug from 3835'-3610'; spotted 10 sx Class "C" from 3650'-3610'; 50 sx Class "C" from 3000'-2900'; 40 sx Class "C" from 2350-2250'; 75 sx Class "C" w/2% CaCl from 1850-1700'; tagged TOC on shoe plug @ 1628'; spotted 35 sx Class "C" from 100' to surface; circulate 5 sx; cut off wellhead and casing, welded on dry hole marker; well P&A 1-8-87.

Post ID-2  
1-23-87  
P&A

xc: NMOCDA (0+2), Prod. Rcds, Acctg, CR, Expl., Land, Reg, Partners

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecilia Cummings TITLE Regulatory Clerk DATE 1/13/87

APPROVED BY Danell Moore TITLE Geologist DATE 5/21/87

CONDITIONS OF APPROVAL, IF ANY: