

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 26 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-318	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  
D. R. Mason  
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name Brotar Com.
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER D, 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 15S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Buffalo Valley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3566 GR.	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 3:00 PM. 3-1-79. Drld. 17 1/2" hole to 375'. Ran 10 jts. 13 3/8" 48# H-40 csg. Set @ 375'. Cemented w/350 sx. Class C w/2% CaCl. Cement circulated. WOC 18 hrs. Tested csg. @ 1000# for 30 min. OK.

Drilled 11" hole to 1900'. Ran 15 jts. 8 5/8" 32# (613') & 32 jts. 8 5/8" 24# (1287') csg. set @ 1900'. Cemented w/1000 sx. Howco Lite, 8# salt, 10# Gilsonite, 1/4# Flocele followed by 200 sx. Class C w/2% CaCl, 1/4# flocele. Circulated. WOC 18 hrs., Tested csg. @ 1000# for 30 min. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 3-22-79

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 26 1979

CONDITIONS OF APPROVAL, IF ANY: