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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 6 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. L-318
7. Unit Agreement Name
8. Farm or Lease Name Brotar Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. Buffalo Valley Penn
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
DEPCO, Inc. ✓

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 15S RANGE 28E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3566 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
REPAIR OR REPAIR WORK ☐	REPAIR WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☒
OTHER ☐	OTHER Completion, ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-12-79 Drld. to TD. 9397'. Ran 234 jts. 4 1/2" 11.6# (131 jts. J55, 103 jts. N80) set @ 8397'. Cemented w/670 sx. Class H w/5# KCL, .6 of 1% CFR2. WOC 18 hrs., tested csg. @ 1000# for 30 min. OK. Top of cmt. @ 7120'.
- 5-2-79 Perf. 7748-54 2SPF. Swab tested 100% water.
- 5-8-79 Squeezed perfs 7748-54'.
- 5-10-79 Drilled out cmt and perf 9136-46 w/2SPF. Acidized w/1000 gals. MS acid. Flowed back flush 2 parts of acid. Swabbed 2 bbls. wtr. & acid. Swabbed dry.
- 5-15-79 Squeezed perfs. 9136-46 w/100 sx. Class H w/.6 of 1% Haled 9.
- 5-16-79 Perf 9060-70 w/2SPF and 2 holes @ 9073' and 9074.
- 5-19-79 Treated w/500 gal. Dolo wash 7 1/2% acid & 1000 SCF Nitrogen per bbl.
- 5-22-79 Swabbed 2 bbls. per hr. 20% oil, 80% wtr. Set Halliburton cmt retainer @ 9052'.
- 5-23-79 Perf. 8896,98,8903,74,76,9016-24. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: *W. A. Gressett* TITLE: SUPERVISOR, DISTRICT II DATE: JUN 6 1979