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Form C-105
Revised 11-1-68

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 18 1979

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6772	

Rec'd of Mineral
O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>		

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P. O. Box 848, Roswell, NM 88201

4. Location of Well

UNIT LETTER **J** LOCATED **2310** FEET FROM THE **East** LINE AND **2145** FEET FROM THE **South** LINE OF SEC. **24** TWP. **14-S** RGE. **29-E** NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Marlisue

9. Well No.
4

10. Field and Pool, or Wildcat Assoc
Double L Queen

12. County
Chaves

15. Date Spudded **3/12/79** 16. Date T.D. Reached **3/28/79** 17. Date Compl. (Ready to Prod.) **4/19/79** 18. Elevations (DF, RAB, RT, GR, etc.) **3806.5' G.L.** 19. Elev. Casinghead

20. Total Depth **1984'** 21. Plug Back T.D. **1974'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0 - T.D.**

24. Producing Interval(s), of this completion - Top, Bottom, Name
1937' - 1950' - Queen sand 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma-ray Neutron in cased hole. 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lb.	409'	10"	150 sx.(circ.)	None
4 1/2"	9 1/2 lb.	1975'	8"	100 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 3/8"	1965'	None	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1938'-48' - 2 shots per foot .38"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		1938' - 48'	Fraced 12,500 gals. gelled water. 13,500 lbs. sand.

33. PRODUCTION

Date First Production 5/1/79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 5/5/79	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 7	Gas - MCF 32	Water - Bbl. 50	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl. 7	Gas - MCF 32	Water - Bbl. 50	Oil Gravity - API (Corr.) 36°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Phillips line Test Witnessed By **Brown**

35. List of Attachments
2 copies sample log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. McClellan* TITLE Operator DATE 5/16/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>405</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>1040</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1176</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1738</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1934</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1948</u> to <u>1952</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Red bed surface gravel				
230	405	175	Anhydrite and sand, shale				
405	1040	635	Salt				
1040	1180	140	Salt and anhydrite				
1180	1252	72	Red sand				
1252	1272	20	Anhydrite				
1272	1939	667	Anhydrite, sand and shale				
1939	1962	23	Gray sand and anhydrite (Queen)				
1962	1984	22	Anhydrite and shale				