No well will be assigned an allowable grouter than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in Heur of tubing pressure for any well producing through casing. Mall original and any copy of tubing pressure for any well producing through casing. Mall original and any copy of tubing pressure to the district office of the Nov Mexico Oil Concervation Commits ion in eccerdance with Mall original and any copy of tubing pressure to the district office of the Nov Mexico Oil Concervation Commits ion in eccerdance with Mall original and appropriate pool rules.		Marlisue State	LEASE NAME	McClellan Oil Corporation	
able greate roll shall t or 1s encou the Commis MCF meas MCF meas tublng pres tublng pres		4		tion 1. New	
rr than t pe produ uraged t silon, ured at sure for sure for		J 24		1	
he amour .cod at r o take a pressu any wall strict of		1	S T	Mexico	Z
nt of oil a rate n dvantag ire base ire base f produci		14S	T OZ	Double 88201	EW ME
produce ot exore of this of 15.02 ing throu		29E	π	.e "L"	C0 C0 C0
d on the offici ding the top u 25 percent to 25 psia and a t 55 casing. 54 casing. 54 casing.		6/12/79	DATE OF TEST	Quee	NEW MEXICO OLL OCTIVETATION O GAS-OLL RATIO (ESTS
al test. Ieranee emperat neervat			STATUS	AS	RATIO 18378
wable for t In order th ture of 60° ton Commi		1/4"	CHOKE SIZE	- 0F (X)	10 12 13 10 12 13 10 13
the pool that well 50° F. Spec		20#	FBG. PRESS.	со Ср Э	NO S S SN
r the pool in which well is that well can be assigned 0° F. Specific gravity base nis ion in recordance with		7	DAILY ALLOW- ABLE	Scheduled [2]	ž
well is signed y buse ce with		24	LEN PENST YOURS YOURS	County Ci	
I h ledge		UI O	57757 197757 197757 197757	0	
I hereby certify is true and compl ledge and belief. Ope	2 Z	32	GRAV.	γess γγΣ αναταιαγγο	
erify that the complete to the elief. $\int_{C} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{j=1}^{N} \sum_{j=1}^{N} \sum_{i=1}^{N} \sum_{i=1}$		7	ROD. DURING T		1-115 .1991001 1-1-05
that the abo te to the be te to the be $\sum_{\alpha,\beta} O_{\alpha} O_{\beta} O_{\beta}$	1979 1979	· 7	TEST GAS M.C.F.		ۍ S
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. International Control Operator (Signature) Operator	, D	1000/1	GAS - C RATIC CU.FT/C		

-

(Dete)