DISTRIBUTION NEW MEXICO OIL CONSERVATION COL SANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11: FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER RECEIVED GAS OPERATOR PRORATION OFFICE JUN 15 1973 Operator McClellan Oil Corporation Address Box 848, Roswell, N.M. Reason(s) for filing (Check proper box) 88201 Other (Please explain) New Well Change in Transporter of: Recompletion Oil Change in Ownership Casinahead Gas Condensate Notice of connection If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Legae No. State, Federal or Fee State 4 Double L Queen Assoc. Marlisue K-6772 , 2310 Feet From The East Line and 2145 South Line of Section Township 14-S Range 29-E , NMPM, <u>Chaves</u> County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Bot 159 arthura Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Washington. Phillips Gas Co. & Odessa, Texas 79760 Unit Sec. Twp. P.ge. If well produces oil or liquids, give location of tanks. 24 29 <u>Yes</u> June 14. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbla. Water - Bbla. Gas-MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

J. W. CO.OO. (Signature)	_
(Signature)	
President	
(Title)	
6/14/79	
(Date)	

OIL CONSERVATION COMMISSION
JUN 1 5 1979

Choke Size

Casing Pressure (Shut-in)

TITLE

APPROVED BY. SUPERVISOR, DISTRICT U

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply