District I PO Box 1996, E District II PO Drawer DD District III					ERVATI PO Box 2	ON DI 2088	IVISIO	. –	Suba		in	ebruary [0, 1994 structions on fack ate District Office 5 Copies	
1000 Rio Brane Rd., Anter, NM 87410 District IV			Santa Fe, NM 87504-2088						AMENDED REPORT				
PO Bez 2008, S I.	<mark>lanta Fe,</mark> NI R	4 17544-2005 EQUES	T FOR A	LLOWAB	LE AND	AUT	HORIZ	ZAT					
	M.N.	A. Ente		Operator name and Address erprises, LTD. Co.					' OGRID Number 124768				
	c/o	Oil Rep	ports & (orts & Gas Services, Ind					Research for Filing Code				
		Box 7				•				" effe		ve 3/1/95	
30 - 0 05-	-60550			" Queen (Name		۱			ا • 9100	Peol Code	
	reporty Cod	•	UU	Queen 1		erty Name	1					all Number	
+ -	6718	Locatio		Marlisue	Queen	Unit ((Tr 2)	<u> </u>		00)2		
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" Lee Cede	" Produ	ring Mathed	Code ⁴ Gas	Connection Det	• • • C-12	9 Permit	Number		* C-129 Effective	Dele	" C.	129 Expiration Date	
III. Oil a	I Ind Gas	Transpo	orters •									J	
	Transporter OGRID		" Transporter and Ad-re			* 100	* POD * 0/G			²² POD ULSTR Location and Description			
015694			Refining x 159		1121510 O F-24-14S-29E								
·	Artesia,		, NM 883	NM 88210				į					
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IV. Proc	duced V	Vater								MAR _	7 19	95	
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		etion Da			<u></u>	•	· .			DIST			
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·	M Hole Size		" Cooing & Tubing Size			" Depth S			let I	et 🔰 🕈 Sacks Cen			
						1				Post	I	D-3	
		•								3-1	7-	95	
,								CHG. DP					
VIWe	II Test	, Data				<u> </u>							
VI. , Well Test Data			a Delivery Date	est Date	" Test Length		" Tbg. Pressure		1	" Cog. Pressure			
· " Chake Sim			41 ON 41 317-0			€ Gm		" AOF					
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	the inform			a Division have b complete to the be	-		· OI	L C	ONSERVA	TION D	IVI	SION	
signate Haren Kellen						Approved by: SUPERVISOR, DISTRICT II							
Printed name		REN HOL	LER			Title:							
Title: Date:		ENT	Phone:		:	Approva		MAR	8 1995				
		3/95 Foperator (W		(505). 39 ayaber and nor		ious opera	Lor		OGRID #1	2402		,	
	ay Oil	Co. (Theo	len'	•	Fred	G. Jor	es_		Owne		3/1/95	
	i tevk	ws Operator	Signally			Pris4	id Name				tle	Date	

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- ubmit 5 Copies ppropriate District Office		ew Mexico ural Resources Department	Form C-104 Revised 1-1-89 Sea Instantioned					
O. Box 1980, Hobbs, NM 882ECEIVE	0 OIL CONSERVA	TION DIVISION	See Instructions at Bottom of Page					
ISTRICT II O. Drawer DD, Anesia, NM (89210) 4	1002 P.O. B	ox 2088						
ISTRICT III	Santa re, new m	exico 87504-2088						
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perator KAN TAN K			Well API No.					
ddress Sar A		11.						
<u>885</u> E. 140 eason(s) for Filing (Check proper box)	erdeen Rd	HAGERMAN Other (Please explain)) M 88232					
ew Well	Change in Transporter of:							
hange in Operator	Oil Dry Gas Casinghead Gas Condensate							
change of operator give name Zil	A Enterprises	PO Box 1306	ARTESIA NM 88210					
. DESCRIPTION OF WELL A		······································						
ease Name TRACT-2 MARLISUE QUECT (Unit 2 ZL" Dye	-	Kind of Lease Lease No. State, Federal or Fee K-6772					
ocation T			•					
Unit Letter	: <u>13/0</u> Feet From The <u>1</u>	Line and	Feet From The Line					
Section 24 Township	14-5 Range 29-	E, NMPM, CHA	VES County					
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS						
ame of Authorized Transporter of Oil	or Condensate		ipproved copy of this form is to be sent)					
ame of Authorized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which a	TESIA NM Ipproved copy of this form is to be sent)					
well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When ?					
re location of tanks.	F 24 14 129	No	[
this production is commingled with that f /. COMPLETION DATA	rom any other lease or pool, give comming	ling order number:						
Designate Type of Completion -	Oil Well Gas Well	New Well Workover L	Deepen Plug Back Same Res'v Diff Res'v					
ate Spudded	Date Compl. Ready to Prod.	Total Depth] P.B.T.D.					
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
rforations			Depth Casing Shoe					
		CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
TEST DATA AND REQUES	T FOR ALLOWABLE		······································					
IL WELL (Test must be after re ate First New Oil Run To Tank	covery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowab Producing Method (Flow, pump,						
			Choke Size 7-31-92					
ength of Test	Tubing Pressure	Casing Pressure	Choke size 7-31-92					
ctual Prod. During Test	Oil - Bbls.	Waler - Bbls.	Gas-MCF Glig OF					
AS WELL ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	771	Carling Dranging (Shut in)	Choke Size					
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)						
I. OPERATOR CERTIFIC		OIL CONSERVATION DIVISION						
I hereby certify that the rules and regula Division have been complied with and	ations of the Oil Conservation	Date ApprovedJUL 2 9 1992						
is true and complete to the best of my h	nowledge and belief.							
Alphan								
Signature FRED G. J	ONEZ Autor	By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name	ONE? Title 505-752-3354 Telephone No.	Title SUPERVI	SOR, DISTRICT I					
6-22-92 Date	503 - /32- 3354 Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.