

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-60550
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6772

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Marlisue Queen Unit
2. Name of Operator Nadel and Gussman Permian, L.L.C.	Well No. 2-2
3. Address of Operator 3200 First Place Tower, Tulsa, OK 74103	Pool name or Wildcat "LL" Queen Associated
4. Well Location Unit Letter J : 2145 Feet From The South Section 24 Township 14S Range 29E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Convert to WIW <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCD Artesia office, NGP Tulsa office, at least 24 hrs. prior to rigging up.
2. MIRU. Clean out with bit & scraper.
3. RIH with tension packer on 2-3/8" plastic coated tubing. Set @ 1850'±. Test backside to 500 psig, obtain chart of pressure test.
4. Assuming well passes pressure test, and the C-104 to transfer operations to MEW Enterprises is approved, an application to inject will be filed by MEW Enterprises with the NMOCD. The well will be shut-in until the application is approved.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel F. Martin TITLE Engineering Manager DATE 10/15/97

TYPE OR PRINT NAME Joel F. Martin TELEPHONE NO. 918/583-3333

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 11/5/97

CONDITIONS OF APPROVAL, IF ANY: