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- C. The new road will be covered with the necessary depth of caliche. The surface will be crowned, with drainage on both sides.
- D. The center line of the new road has been flagged and is clearly visible.
- 3. LOCATION OF EXISTING WELLS.
 - A. The well locations in the vicinity of the proposed well are shown in Exhibit "F". There are several producing wells in the area. The nearest production is a well at 1980' FSL and 660' FWL of Section 31, T-15-S, R-27-E.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are no producing oil or gas wells on this lease at the present time.
 - B. There are no existing pipelines near the proposed location at the present time.
 - C. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive of oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY.
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibits "A" and "B".
- 6. SOURCES OF CONSTRUCTION MATERIALS.
 - A. Any caliche required for construction of the drilling pad and the new access road will be obtained from an existing pit on federally owned surface acreage in Section 25, T-15-S, R-26-E.
- 7. METHODS OF HANDLING WASTE DISPOSAL.
 - A. Drill cuttings will be disposed of in the reserve pits.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.