	······					151-
- shanit 5 Copies peropriate District Office ISTRICT I Q. Box 1980, Hobbs, NM 88240		lew Mexico tural Resources Department	REC	CI RECEIVED Form C-104 Revised 1-1-89 See Instruction		
ISTRICT II Q. Drawer DD, Antesia, NM 88210	P.O. B	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			al Hotto	m of Page Y
ISTRICT III NO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR	-				
perstor		LAND NATURAL GAS	Well A	PI No.		· · · · · · · · · · · · · · · · · · ·
Adress P.D. Box 130(esson(s) for Filing (Check proper box) (ew Well scompletion	Change in Transporter of: Oil Dry Gas	11. SB216 Other (Please explain)	.			
hange in Operator	Casinghead Gas Condensate		·			
d address of previous operator					····	·····
DESCRIPTION OF WELL EAGE Name NAPLISUE CONTOR CONTRACTOR CONT		ing Formation "L" (WUPPN) ASSO.		f Lease Federal or Fee		ase No. 172
Unit Letter	_ :Feet From The	246 Line and 23/0) Fœ	t From The _	EAST	Line
Section 7.4 Townshi	1014-5 Range 29 C	, NMPM, CAA	VES			County
Authorized Transporter of Oil NAVA TO REFINING	SPORTER OF OIL AND NATU	Address (Give address to which P.D. DIAWEP 159	Aite	SA A	10 8821	· · ·
ams of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which	approved	copy of this fe	vrm is to be se	ru)
well produces oil or liquids, /e location of tanks.	Unit Sec. Twp. Rge. F 34 14 3-7	is gas actually connected?	When	1		
his production is commingled with that COMPLETION DATA	from any other lease or pool, give comming	ling order sumber:			······································	
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
ne Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		<u> </u>
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
rforations	<u> </u>			Depth Casin	Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				Port ID-3 11-30-90		
	-			chi	20-10 2 h.T: PI	=R
TEST DATA AND REQUES	T FOR ALLOWABLE	<u> </u>		<u> </u>	,	
-	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowal Producing Method (Flow, pump,		the second s	or full 24 hour.	r.)
ngth of Test	Tubing Pressure	Casing Pressure		Choke Size		<u> </u>
tual Prod. During Test	Oil - Bbls.	Water - Bbis.		Gas- MCF		
	1]			
AS WELL ausl Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of C	ondensate	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION				
is true and complete to the best of my l	mowledge and belief.	Date Approved		MUV 3	0 1990	
Signature FRED G. JONES COURS		ByORIGINAL SIGNED BY				
FRED G. JONES OWNER and Name Title		Title			19	
<u>' -15-90</u>	505-746-6400 Telephone No.					
FRUCTIONS: This for Request for allowable for ith Rule 111.	m is to be filed in compliance with newly drilled or deepened well mus	Rule 1104 st be accompanied by tabula	ation of c	leviation te	sts taken in	accordance

Alle TTT. Sees of this form must be filled out for allowable on new and recompleted wells. By Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.