			c191 pl
ISTRICT	State of N RECEIVEDEnergy, Minerals and Nat	lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	UN 2 4 1992L CONSERVA	ATION DIVISION	at Bottom of Page
O. Drawer DD, Artesia, NM 88210		lox 2088 Iexico 87504-2088	
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 8741	k 1955 € 1 × 1 × 5# # 4 € 5 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 ×		
		BLE AND AUTHORIZATIO L AND NATURAL GAS	N
iperator KAYJAY C	)it G.		ell API No.
ddress <u>985</u> <u>E.</u> eason(s) for Filing (Check proper box	Aberdeen Rd. 1	HAGERMAN MM	88232
ew Well	Change in Transporter of:	Other (Please explain)	
ecompletion hange in Operator	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name d address of previous operator Z		Box 1306 Arte	
. DESCRIPTION OF WEL	,	150/ 1006 11110	ESIA NM 88216
case Name TRAct-	2 Well No. Pool Name, Includ	- 1	ind of Lease No.
MAPLISUE Queen	Unit 3 LL QY	een Assoc.	ale, Federal or Fee K-6772
Unit Letter	:	N Line and _2.3/0_	Feet From The Line
Section 24 Town	ship 14-5 Range 29-	E, NMPM, CHAVE	
I DESIGNATION OF TDA			County
ame of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which appro	wed copy of this form is to be sent)
MAYAJO Ref.		40 But 159 Arte.	SIA NM
ame of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)
well produces oil or liquids, /e location of tanks.	Unit Sec.  Twp.   Rge.  F  H  4   29	10	hen 7
this production is commingled with th 7. COMPLETION DATA	at from any other lease or pool, give comming	ling order number:	
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		T 20/20- 5	
.evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Jubing Depth
rforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	FST FOR ALLOWARLE		
-	r recovery of total volume of load oil and must	t be equal to or exceed top allowable for	this depth or be for full 24 hours.)
ate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size 7-31-92
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF falig Op
cital from During For		Dora	Cong of
AS WELL			
ctual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
	I TRANIAR AND AND AND	Date Approved	
(Thephlenn		By ORIGINAL SIGNED BY	
SITTAINTE FRED G JONES OWNER		MIKE WILLIAMS SUPERVISOR, DISTRICT IP	
Title 6-23-93-505-752-3354		Title	
Date //	505-752-3354 Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.