

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4321
7. Unit Agreement Name -
8. Farm or Lease Name ALTO STATE
9. Well No. ONE(1)
10. Field and Pool, or Wildcat UND DOUBLE-L QUEEN
12. County CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER ☐ **MAR 5 1980**

Name of Operator
A. NELSON MUNCY

Address of Operator
ARTESIA, N.M. 88210

Location of Well
UNIT LETTER **G** 1980 FEET FROM THE **NORTH** LINE AT 1980 FEET FROM
THE **EAST** LINE, SECTION **1** TOWNSHIP **15S** RANGE **29E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3873' GROUND

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF W.B. ☐	PLUG AND ABANDONMENT ☐
ILL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 5, 1980

Hydro-Jet(Halliburton) 1949-50'(4-Holes Total)

Frac Well @ 8 BBLs/MIN 1250 PSI - 20,000 Gal. & 22,000# Sand
(Halliburton Procedure Encl.)

Results: Well produced 1 BOPD avg. while recovering all of the
frac fluid. Gas production estimated at 10 MCF per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by A. Nelson Muncy TITLE OPERATOR DATE 1-7-80

by W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 10 1980

CONDITIONS OF APPROVAL, IF ANY:



A DIVISION OF HALLIBURTON COMPANY

P. O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

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1 PAGES

NO.

INVOICE
714092

WELL NO. AND FARM #1 NITRO State	COUNTY DEUEL	STATE OK	DATE 1-20-80
CHARGE TO Nelson Muncy	OWNER Same	DUNCAN USE ONLY	
ADDRESS P.O. Box 1037	CONTRACTOR	LOCATION 1 Hobbs	CODE 2034
CITY, STATE, ZIP Artesia NM 88210	SHIPPED VIA CO. Truck	LOCATION 2 Artesia	CODE 2031
DUNCAN USE ONLY NELSON MUNCEY P.O. BOX 1037 ARTESIA, NM 88210	DELIVERED TO location	LOCATION 3	CODE
	IDENT. NO. 611924	BULK MATERIAL DELIVERY TICKET NO. B-818192	
	WELL TYPE Oil Dev	CODE 01	
TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE		TYPE AND PURPOSE OF JOB Hydra Jet & Frac	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
300-111		1A		MILEAGE B/D. V-12 - Tran.	3	ea	30	mil		
301-065		1A		Pump Charge	min	WHP	1750	psi		
301-200		1A		Blender	2	hr				
310-789		1A		W G - 6	600	lbs				
311-646		1A		W G - 11	225	lbs				
313-406		1A		Frac Flo II	40	gal				
305-201		1A		Hydra-Jet tool	1	ea				
305-219		1A		Tools for tool	4	ea				
510-107		1B		20-40 sand	175	skt				
510-156		1B		10-20 sand	45	skt				
301-143		1A		prop pump charge	4.5	skt				
201-004		2A		Acid	250	gal				
310-006		2A		HAT-50	1	gal				
218-628		2A		14-12	1	gal				
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.				
				SERVICE CHARGE		CU. FT.				
510-461		1B		TOTAL WEIGHT 22000	30	LOADED MILES	330.00	TON MILES		

TAX REFERENCES

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WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X Ch. Muncy
Customer or His AgentD. R. ...
Halliburton Operator