NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE TILE J.S.G.S. -AND OF FICE	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND SPORT OIL AND NATURAL GAS RE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 CEIVED
TRANSPORTER GAS /		经收息	5 1980
PRORATION OFFICE			
A. NELSON MUNC	Y -	Q. 	C. D. HA OFFICE
Box 1037	Artesia, N.M. 8821		
Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensa	Other (Please explain)	
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND L	EASE		Luce No
ease Name Alto State	A Mall Not Loot Name, methand then	nation بروین Kina of Lease L Gueen State, Federal o	FreeState K-4321
Location 108	0 North ine	and <u>1930</u> Feet From The	Rast
Unit Letter; <u>198</u>	$\frac{158}{158} = \frac{10101}{8}$		
Line of Section Town	nship 1999 Range 499	, NMPM, CIIC	County
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	l copy of this form is to be sent)
Name of Authorized Transporter of Cil NAVAJO CRUDE OIL	FURCHASING Co.	N. FREEMAN AVE. 1	ARTESIA, NINI. 88210
Name of Authorized Transporter of Casi	inghead Gas 🚺 or Dry Gas 🗍	Ad lices (Give address to which approve 474 WASHINGTON ODES	SA, TEXAS
PHILLIPS PET. CC	Unit Sec. Twp. Rge.	Is gas actually connected? When	3-28-8 prox. April 15, 1980
give location of tanks.	G 1 15S 29E	f	<u>prote april ()</u>
f this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		New Weil Workover Deepen X	
Cate Cauddad	Date Compl. Ready to Prod.	Total Depth 2007	P.B.T.D. 1987'
September 21, 197	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3873 GR	Queen	1938'	1936 Depth Casing Shoe
Perforations 2007'			
	TUBING, CASING, AND CASING, & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"	<u>340'</u> 2007'	225 Circulated 500 Circulated
7-7/8" 634	4-1/2"	2001	JOU CITCUIAteu
ىرىمىدىنىيە مەمىمىيەن بەر ئىلىش ئىلەرسە يەسىپە - يەملار بايەر غىلىق ئىلەر - يۇنىلەرسە يوسونچەر بەر مەمىقات ئىل مىلىمىدىنىيە بىلەر بەر بىلەر ئىلىمى بىلەر بىل			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aft able for this dep	ter recovery of total volume of load oil a other or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift PUMP	, e:c.)
OCT 20,1979	OCT 20, 1979 Tubing Freesure	Casing Pressure	Choke Size
I-DAY	IOH OH-BHI	Water-Bbls.	Gas-MCF
Actual Pred. During Test			195 MCFD
	$(0, \ldots, p)$:
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate MMMCF	Gravity of Condensate Part 3
195,005 CFID Testing Method (pitat, back pr.)	24-HRS 1-FOINT Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
I-POINT	10#	110#	TION COMMISSION PP
CERTIFICATE OF COMPLIAN	CE	APR 91	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <i>AI NULLOW MUM</i>		APPROVED	
		TITLE <u>STIPERVISOR</u> DISTRICT II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
NELCON MINCY _ Owner/Operator		tests taken on the well in accordance with ROLL first	
(Title)		able on new and recompleted wells.	
2-29-80 (Date)		" well name or number, or transport	er, or other such change of condition. t be filed for each pool in multiply

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OIL CONSERVATION COMMISSION

APR 8 1980

BOX 1980

O. C. D. ARTESIA, OFFICE

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE April 3, 1980

Name of Purchaser

Phillips Petroleum Company Purchaser

Wars

Representative - K. E. Moore

Cas Tester Supervisor Title

cc: To Operator

Cil Conservation Commission - Santa Fe

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OIL CONSERVATION DIV.

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