1	-		-		dst
Appropriate District Filling DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, M		New Mexico atural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL C		ATION DIVISION	NOV 22 '89	at Bottom of Page
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	n	nta Fe, New M	fexico 87504-2088	O. C. D.	
	REQUEST FC	OR ALLOWA	BLE AND AUTHORIZA L AND NATURAL GAS	TION ARTESIA, OFFICE	
Read & Stevens,	Inc.			Well API No.	·····
Address P.O. Box 1518,	Roswell, NM 8	8202			
Reason(s) for Filing (Check proper box) New Well		Transporter of:	Other (Please explain)		•
Recompletion		Dry Gas			
change of operator give name ad address of previous operator			·····		e Maria (1996), series and series
DESCRIPTION OF WELL	AND LEASE				and the second
case Name	Well No.	Pool Name, Includ	ling Formation	Kind of Lease	Lease No.
Henderson Feder	al 1	Double L	(Queen) Asarc.	State >Federal or Pask	NM-10466
Unit LetterK		Feet From The	South_Line and	Feet From TheW	estLine
Section 23 Townsh	hip 14 <u>S</u> 1	Range 29E	, NMPM, Cha	ives	County
DESIGNATION OF TRAI	NSPORTER OF OII	L AND NATU			
iams of Authorized Transporter of Oil	or Condense		Address (Give address to which a	pproved copy of this form i	
ams of Authorized Transporter of Casis	nghead Gas (	or Dry Gas 🛣	Address (Give address to which a	pproved copy of this form i	s to be sent)
Maple Gas Corp well produces oil or liquids,	Unit Sec. 17		<u>3801 E. Florida, 9</u>	th Floor, Denve	
we location of tanks.	1 1.	Twp. Rgs. 145 29E	Is gas actually connected?	When 7	
this production is commingled with that V. COMPLETION DATA	from any other lease or pr	ool, give comming	iing order number:		· · · · · · · · · · · · · · · · · · ·
	Oil Well	Ges Well	New Well Workover D	eepen Plug Back Sam	
Designate Type of Completion	n - (X)	1		eepen   Plug Back  Sam	e Res'v Diff Res'v
nte Spudded	Date Compl. Ready to P	Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay	Tubing Depth	
	1 -			Tuoing Deput	1
erforations		·····		Depth Casing Sho	NC
rforations	TUBING, C	CASING AND	CEMENTING RECORD		
HOLE SIZE	TUBING, C		CEMENTING RECORD DEPTH SET	Depth Casing Sho	
				Depth Casing Sho	S CEMENT
				Depth Casing Sho SACk Pert J 12 - 1-	ж s семент D - 3 8 9
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 (E)/Fill out only Sections L.II.III. and VI for changes of operators well name or number, transporters or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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