

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons. Commissioner

~~Drawer 88~~

~~Artesia, NM 88210~~

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, NM 88202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL
Section 23 T14S-R29E

5. Lease Designation and Serial No.

NMNM-10466

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Henderson Federal #1

9. API Well No.

30-005-60593

10. Field and Pool, or Exploratory Area

Double L Queen

11. County or Parish, State

Chaves County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request Approval to TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed in a shallow Queen sand in 1979. The well produced a cumulative of 181 MMCF through 1986, and was SI. Due to the high nitrogen content (greater than 60%) the subject well cannot produce at an economic rate, however as gas prices continue to improve the well will be capable of producing economically at a future date. Therefore, Read & Stevens, Inc. requests approval to TA the subject well by setting a CIBP at 1,700' and loading the hole with inert fluid. The casing will be pressure tested to 500 psi prior to shutting down the operation. Attached please find a schematic of the proposed TA.

RECEIVED

APR 12 1996

**OIL CON. DIV.
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed John C. Maxey, Jr. Title Petroleum Engineer Date 9-29-95

(This space for Federal or State office use)

Approved by Procedure approved Title Date APR 10 1996

Conditions of approval, if any: TA approval on completion of successful test

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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