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TRANSPORTER GAS		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
EFFECTIVE 1-1-65

REVISED
JUL 21 1981
O. C. D.
ARTESIA, OFFICE

Operator
Marbob Energy Corporation

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing *(Check proper box)*
New Well [X] *Re Entry*
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*
CASINGHEAD GAS MUST NOT BE FLARED AFTER *9-10-81*
UNLESS AN EXCEPTION TO *Rule 306* IS OBTAINED *Ex #2-557*

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
JM Federal	*1*	*San Andres*	State, Federal or Fee *Fed.*	*NM 10597*

Location
Unit Letter *M* ; *660* Feet From The *South* Line and *660* Feet From The *West*

Line of Section *23* Township *15S* Range *28E* , NMPM, *Chaves* County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Navajo Crude Oil Purchasing Co.	*P.O. Drawer 175, Artesia, N.M. 88210*
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	*23*	*15S*	*28E*	*No*	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	X		*X*		*X*			

Date Spudded	Date Compl. Ready to Prod.	Total Depth *OD 1378*	P.B.T.D.
6/2/81	*7/6/81*	*2842'*	*2823'*
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3619' GR	*San Andres*	*2433'*	*2595'*
Perforations		*2571-75'*	**Depth Casing Shoe**
2433-43', 2455-58', 2462-68', 2508-10', 2523-25', 2538-40', 2547-49'			*2841'*

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	*8 5/8" 20#*	*200'*	*Circulated*
7 7/8"	*4 1/2" 10.50#*	*2841'*	*440 sax*
	2 3/8"	*2595'*	

TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
7/10/81	*7/11/81*	*Pump*	*Pot'd 20 bbls 7-31-81*
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	*20#*	*20#*	
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
7	*7*	*-0-*	*TSTM* *100*

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Davis
(Signature)
Production Clerk
(Title)
7/20/81
(Date)

OIL CONSERVATION COMMISSION

APPROVED *JUL 23 1981*, 19 ____

BY *W. A. Gressett*

TITLE *SUPERVISOR, DISTRICT II*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

STERAT BROTHERS DRILLING CO. - DEVIATION RECORD

Client:	Well #:
MARBOB ENERGY	J M. FEDERAL # 1

Depth Ft.	°Incl.	Date	Comment	Driller
500	1½°	6-3-81		CROWSON
1000	3½°	6-3-81		CROWSON
1500	1¼°	6-4-81		CROWSON
2000	2½°	6-5-81		WHITE

CERTIFICATION

Ken Wahlmon — Pusher

7-20-81 — Date

Appeared before me this date to certify and affirm the above to be a true and accurate record.

Notary Buddy Slaff

COMMISSION EXPIRES MARCH 27, 1982

NE MEXICO OIL CONSERVATION COMMISSION

WELL OCATION AND ACREAGE DEDICATIO LAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
MARBOB ENERGY CORPORATION	JM-FEDERAL	1

Unit Letter	Section	Township	Range	County
M	23	15S	28E	CHAVES

Actual Footage Location of Well:
660 feet from the south line and 660 feet from the west line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3619	San Andres (Slaughter)	Wildcat	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

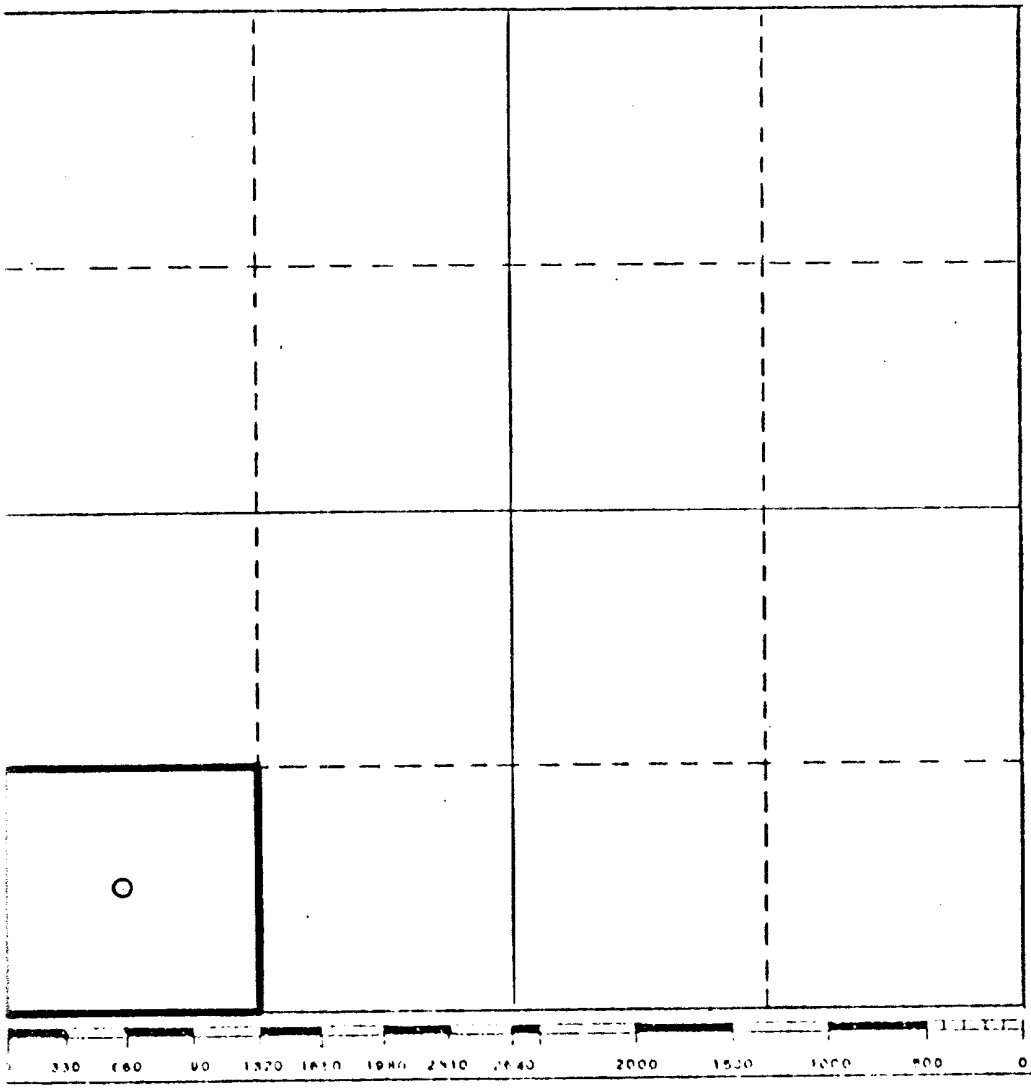
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: James A. Knauf

Position: Agent

Company: MARBOB ENERGY CORPORATION

Date: May 6, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

See original survey by John W. West dated 10-1-79

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.