		1)		
	. NO. OF COPICS RECEIVED		- .	
	DISTRIBUTION	NEW MEXICO C	DIL CONSERVATION COMMISSION	50 C 104
	SANTA FE	REQU	EST FOR ALLOWABLE AND RECEIVED BY	Form C-104 Supersedes Old C-104 an
	U.S.G.S.	ALITHOPIZATION TO	AND RECEIVED BY	Effective 1-1-65
i	LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURA MAY 22 1984	L GA
	TRANSPORTER GAS //	 ' 1 .		
	OPERATOR V		O. C. D.	
1.	PRORATION OFFICE	•	ARTESIA, OFFICE	
l	McClellan Oil Corporation			
	Address			
-	P. O. Drawer 730, Roswell, NM 88202 Reason(s) for filing (Gheck proper box)			
	New Well Change in Transporter of:		Other (Please explain)	
1	Recompletion Oil Dry		Name chang	
·L	Change in Ownership	6-	ondensate Tr	om Marlisue State #6
I	f change of ownership give name		,	
	nd address of previous owner	· ·	,	
I. I	DESCRIPTION OF WELL AN			· · · · · · · · · · · · · · · · · · ·
	Marlisue Queen Unit	/ -	Name, Including Formation	Kind of Lease
T	Location	(ract 2) 4 Do	uble L Queen, Asso	State, Federal or Fee State
	Unit Letter C;	155 Feet From The North	Line and 2475	west K-6792
	* 45 45 12	3.40	005	
<u>_</u>		ownship 145 Range	29E , NMPM, (Chaves Cour
ı. p	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
1.	Name of Authorized Transporter of C Navajo Refining Co.	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
1	iame of Authorized Transporter of C	asinghead Gas 🔼 or Dry Gas 🗍	f. U. BUX 159, Artesia.	NM 88210
	Phillips Petroleum	4	Bartlesville, Ok.	oved copy of this form is to be sent)
11	well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	In contract	hen
_		K 114 14 169	yes	6-1-80
. <u>c</u>	OMPLETION DATA	ith that from any other lease or poo	ol, give commingling order number:	
	Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
D	ate Spudded	Date Compl. Ready to Prod.		Same Reg.V. Diff. Re
L			Total Depth	P.B.T.D.
P	ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
P	riorations			January Septil
_	TUBING, CASING, A			Depth Casing Shoe
\vdash			ND CEMENTING RECORD	
	11000 3122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>				
TE	ST DATA AND REQUEST FO	OP ATTOWARTS -		
	WELL First New Oil Run To Tanks	able for this d	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top alle
	of the Cit Run 16 Tanks	Date of Test	Producing Method (Flow, pump, gas lij	t, etc.) 11
Let	ngth of Test	Tubing Pressure	Casing Pressure	
Act	ual Prod. During Test	1	Comp Frankle	Choke Size
		Oil-Bbls.	Water - Bbls.	Gas - MCF
	S WELL ual Prod. Test-MCF/D			
	, and the state wilder / D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
īws	ting Method (pitot, back pr.)	Tubing Pressure	Caston	Condanad(4
		<u>` </u>	Casing Pressure	Choke Size
CER	TIFICATE OF COMPLIANC	E	OII CONSERVA	
her	eby certify that the rules and re	miletions of the out of	11	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief. Manh M= Collab			APPROVED 5/23 , 19 £4	
			BY Daughrook	
			This form is to be filed in compliance with RULE 1104.	
Geologist			tests taken on the well in accordance with RILL Fill	
(Title) May 18, 1984 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		li	completed wells.	Poor in multiply