[NO. OF COPIES RECEIVED				
-	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMM. 10N	Form C-104	
-	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
-	U.S.G.S.	RECHIPED BON TOTAL	ARSTORT OIL AND NATUR	AL GAS	
	IRANSPORTER OIL GAS	OCT - 1 1986	OCT -8 1986		
	OPERATOR PROPATION OFFICE	O. C. D.	O. C. D.		
"	Operator	ARTESIA, CIFFICE	ARTESIA, OFFICE		
-	McCLELLAN OIL CORPORA	ATION			
	P. O. DRAWER 730, Ro	swell, NM 88201			
	Reason(s) for filing (Check proper bo	W. M. Carrier Captury			
1	Hecompletion	Change in Transporter of: Oil XX Dry G	.as		
	Change in Ownership	<u>~~</u>	ensate		
I	f change of ownership give name				
a	nd address of previous owner				
11. [DESCRIPTION OF WELL AND				
	MARLISUE QUEEN UNIT		ible L Queen, Asso	Kind of Lease State, Federal or Fee	
	Location			<u>State</u>	
	Unit Letter C : 1	155 Feet From The North Li	ne and 2475 Feet F	rom The West	
	Line of Section 24 , To	waship 145 Range	29E , NMPM,	Chaves County	
** *	COLON AMION OF TO			Chaves County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be s PRIDE PIPELINE COMPANY P. O. BOX 2436, Abilene, Tx. 79604				proved conv of this form in to he	
				•	
1	Name of Authorized Transporter of Ca	singhead Gas 🔀 💮 or Dry Gas 🗀	Address (Give address to which approved copy of this form is to be sent)		
-	PHILLIPS 66 COMPANY	Unit Sec. Twp. Rge.		74004	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 24 14S 29E	Is gas actually connected?	When 6-1-80	
If	this production is commingled wi	th that from any other lease or pool,			
$\mathbf{V} \cdot \mathbf{C}$	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen		
	Designate Type of Completion	on – (X)	The work over Deepen	Plug Back Same Restv. Diff. Restv.	
1	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
F	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
F	Perforations			Depth Casing Shoe	
_					
-	HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD		
		GASING & TOBING SIZE	DEPTH SET	SACKS CEMENT Port FD-3	
				ルーノクータム	
-				Chy LT: NRC	
↓ V. T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load		
C	OIL WELL Pate First New Oil Run To Tanks	able for this de	fter recovery of total volume of load oil and must be equal to or exceed top allow pth or be for full 24 hours)		
		Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
1	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Ott-Bbls.	Water - Bbls.		
			water - Bbis.	Gas • MCF	
_	CAS WELL				
,	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Country of Conde	
			Data Condensate Minici	Gravity of Condensate	
"	esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
 'I. C	ERTIFICATE OF COMPLIANCE	CF	OIL CONSER	VATION COMMISSION	
	The state of the s		ł 1	VATION COMMISSION T 10 1986	
I Co	hereby certify that the rules and rommission have been complied w	egulations of the Oil Conservation with and that the information given	A FROVED	, 19	
ab	above is true and complete to the best of my knowledge and belief.		BY Original Signed By		
//// 11			Les A. Clements TITLE Supervisor District This form is to be filed in compliance with RULE 1104.		
	OP ERATI	ONS MANAGER			
	Of ERATIO				
September 30, 1986			able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		