Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DEC 21 '89

DISTRICT III			
1000 Ruo Brazos	Rd., Aziec,	NM.	87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATIONO. C. D. TO TRANSPORT OIL AND NATURAL GAS ARTESIA, OFFICE Operator Well API No. Lynx Petroleum Consultants, Inc./ Address 1666, Hobbs, NM 88241 Box Reason(s) for Filing (Check proper bax)
New Well Other (Please explain) Change in Transporter of XX Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensate Effective 1/1/90 If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Marlisue Queen Kind of Lease Lease No. State, Frederilly Frex 4 Double L Queen, Asso K-6772 Unit Tract 2 Location 1155 Feet From The North Line and 2475 West Feet From The Chaves 29E 14S 24 Section County

III. DESIGNATION OF TRA	NSPORTE	R OF OIL	AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent)							
Navajo Refining					P. O.	Drawer	159, A	Artesia	, NM	88210
Name of Authorized Transporter of Casi	nghead Gas	XX	or Dry G	85	Address (Giv	e address to wh	ich approved	copy of this	orm is to be se	nt)
Phillips 66 Natu	iral Ga	s Co.			820-M	Plaza O	fc. Bl	ldg., E	artles	ville,
If well produces oil or liquids, give location of tanks.	Unit F		Wp. 14S	Rge . 29E	is gas actuali Yes	y connected?	When		/80	74004
If this production is commingled with the IV. COMPLETION DATA	t from any oth	ner lease or po	ool, give	comming	ing order numl	Det:				
Designate Type of Completion	ı - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth P.B.T.D.		<u> </u>	 ,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth				
Perforations		· · · · · · · · · · · · · · · · · · ·		***	J			Depth Casir	ng Shoe	
	-	TUBING, C	CASIN	G AND	CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT						
								P	nt ID	-3
	_								1-19-9	0
	1							1	1	POR

V. TEST DATA AND REQUEST FOR ALLOWABLE

OII WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Producing Me hod (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF		
GAS WELL					

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Den &	tenar
Signature Gary W. Fonay	Vice President
Printed Name	Title
12/19/89	505-392-6950
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved ______JAN 1 0 1990 : 111 By ____ Title .__ and the second second second second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCD HOBBS OFFICE