Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III		Santa Fe, New Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZATION	1	
I. Operator	TO TRANSPORT OF	L AND NATURAL GAS		
Coperator 1	11 7: (1	Wel	I API No.	
Address	- UDA LIA Enterpr	1,505		
P.O. Box 1306	Artesia wm	88710		
Reason(s) for Filing (Check proper box,)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	·		
Change in Operator	Casinghead Gas Condensate			
If change of operator give name and address of previous operator	Lung Pet.			
II. DESCRIPTION OF WELL	LAND LEASE			
Lease Name MARLISUE Qu		4	d of Lease No.	
Location Unit Tract-2	4 Double	La Queen 1550 Stat	9. Federal Tee 16-6772	
	. 1/55 Fact From The			
Unit Letter	rea rion the	Line and	Feet From TheLine	
Section 24 Towns	hip 145 Range 29	E NMPM Chave		
		71400	/ County	
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	JRAL GAS		
NAURIO Refining	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of Authorized Transporter of Cas		P.O. Prouser 159, A	totesia NN 88210	
Phillips 66 Nov		Address (Give address to which approve 820-M. Pk29 Ofc. B		
If well produces oil or liquids,	Unit Sec. Twp. Rge		ldg., Bertlesville OK 7400	
give location of tanks.	1/ 124 1/47 1255	l Ves i i	2-1-80	
If this production is commingled with the	at from any other lease or pool, give comming	gling order number:		
IV. COMPLETION DATA				
Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I D T D	
			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SKERE DY MENT	
		72 02.	SACING DEWENT	
			MAY 17 '90	
V. TEST DATA AND REQUE	ST FOR ALLOWARIE			
-	recovery of total volume of load oil and mus	the equal to or exceed ton all annual to the	tin double on the concept and the con-	
Date First New Oil Run To Tank	Date of Test	Producing Method 'Flow, pump, gas lift,	his depth or be for full and hospital	
		, , , , , , , , , , , , , , , , , , , ,	Dut 70-3	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 6-1-90	
			cho op	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	
Q. G. TUP				
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Stut-in)	Choke Size	
9 (Lucii sasu hi il	and the same of		CHOKE SIZE	
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	1		
I hereby certify that the rules and regu		OIL CONSERV	ATION DIVISION	
Division have been complied with and	I that the information given above			
is true and complete to the best of my	knowledge and belief.	Date Approved	MAY 2 8 1990	
A 11				
hunkery Oba	Jia Enterprises	ByORIGINAL	SIGNED BY	
Signature Tones Owner		By ORIGINAL SIGNED BY MIKE WILLIAMS		
Printed Name	Title		SOR, DISTRICT IT	
5-16-50	505-741-6100			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.