		•••	1
ubmit 5 Copies Appropriate District Office <u>STRICT 1</u>		ew Mexico ural Resources Department RECEIVE	Form C-104 Revised 1-1-89 See Instructions
O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	at Bottom of Page
)ISTRICT II '.O. Drawer DD, Artesia, NM 88210	P.O. B	ox 2088	
<u>)ISTRICT III</u>	Santa Fe, New M	exico 875(14-2088 OCT 11	90
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR TO TRANSPORT OIL	BLE AND AUTHORIZATION. I AND NATURAL GAS). Heika
Operator		Well A	PI No.
<u>L'19 Enterprise</u>	2		·····
	latesis NM 882	./S Duther (Piease explain)	
New Well	Change is Transporter of:		
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
change of operator give name		** ***	
ad address of previous operator			
I. DESCRIPTION OF WELL Losse Name To PC.K.		ing Formation Kind o	(Lease No.
MArtisue queenU	nit 4 Doubk L		Federal or Fee K-6772
Unit LetterC	_:	N Line and 2973 For	t From The Line
24	11/5 256		
Section ~ Townshi	ip 19 d Range 9/L	, NMPM, CHAUC	County
	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensale	Address (Give address to which approved	
Vermisn Corporat Name of Authorized Transporter of Casin	يريد فيتقاصا والاحتان فالمنهية المستجري والمتعاطية ومنها فالمستجاد المرجب والمتشكر فالمترك ومتراكبته والجاكات	Address (Give address to which approved	
the of restrictions the special of Cana		numers (one unavers to which approved	copy of this form is to be sent)
if well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	?
	F 124 14 129		<u> </u>
V. COMPLETION DATA	from any other lease or pool, give comming	ing order puriber:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion			I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
8-1		<u> </u>	
Perforations			Depth Casing Shoe
·····	TUBING, CASING AND	CEMENTING RECORD	<u>.</u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Pot ID-3
		·	10-26-90
	-		chy DT: NRC
7. TEST DATA AND REQUE	ST FOR ALLOWABLE		
		t be equal to or exceed top allowable for this	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e	IC.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Linearin	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
CAC WELL	1		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·			2
iesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		Date Approved0CT_2_2_1990	
Chatplance dba Zia Enterpriser			
Signature		ByORIGINAL SIGNED BY	
Signature Signature FREDG JONES Printed Name Title		Title SUPERVISON, DISTRICT I	
<u>10-10-90</u>			· · · · · · · · · · · · · · · · · · ·
Date	Telephone No.		
الأقاد الأوي كالأست التكري المتعادي والمراجع			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

is Form C-104 must be filed for each pool in multiply completed wells.