sbrief 5 Copies ppropriate District Office ISTRICT I Q. Box 1980, Hobbs, NM 88240 ISTRICT II Q. Drawer DD, Artesia, NM 88210 ISTRICT III	OIL CO	State of New nerals and Natur ONSERVA' P.O. Bo ta Fe, New Me	ral Resources TION DI x 2088	VISION		eceived Nov 19 '90	Form C-104 Revised 1-1-89 W See Instructions at Bottom of Page
100 Rio Brazos Rd., Aztec, NM 87410	O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS						
iperator		ISFONT OIL	ANDIATO	NAL GAC	Well A	PI No.	*****
ddress	11205			. <u></u>			
esson(s) for Filing (Check proper box)	Artes	A X'I	0ther (1	/ <u>[]</u> Please explain)		
ecompletion		Transporter of:					
hange in Operator	Casinghead Gas	Condensate					
d address of previous operator							
. DESCRIPTION OF WELL case Name Frace MARLISSUE Quee		Pool Name, Includin	g Formation	, Histor	Kind o State, T	f Lease rederal or Fee	Lease No. X-0717.2
Unit Letter		Feet From The	1 Lipe an	a 247	25 Fee	t From The	W Line
Section 74 Townshi	p/4-5	Range 79-E	, NMP	M. CAR	11:25,		County
I. DESIGNATION OF TRAN	<u> </u>	······································					
ame of Authorized Transporter of Oil NAVA TO RELINGAY	or Condens			EP 159	2 Dite	2.12 A.M	48310
ame of Authorized Transporter of Casin	ghead Gas	or Dry Gas	Address (Give a	dress to whic	h approved	copy of this form	is to be sent)
well produces oil or liquids, /s location of tanks.	Unit Soc.	1wp. Rge. 14-5 /19-6	is gas actually of A/O	nnected?	When	7	······································
this production is commingled with that /. COMPLETION DATA	from any other lease or p	ool, give commingli	ng onier number:				
Designate Type of Completion	- (X)	Gas Well	New Well V	Vorkover	Deepen	Plug Back Sa	me Res'v Diff Res'v
ate Spudded	Date Compl. Ready to	 Ртод.	Total Depth	I		P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas Pay			Tubing Depth		
rorations				Depth Casing Shoe			
	TUBING,	CASING AND	CEMENTINC	RECORD)	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
·····						11-30-50	
						chg	NT: PER
TEST DATA AND REQUE	ST FOR ALLOWA recovery of total volume of		be equal to or ex	eed top allow	able for this	depth or be for	full 24 hours.)
ate First New Oil Run To Tank	Date of Test	,	Producing Metho				
ingth of Test	Tubing Pressure		Casing Pressure			Choke Size	
ctual Prod. During Test	Oil - Bbls.		Wuter - Bbls.			Gas- MCF	
AS WELL cural Prod. Test - MCF/D	Length of Test	<u></u>	Bbls. Condensat	MMCF		Gravity of Con	densale
sting Method (pilos, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure	(Shut-in)		Choke Size	
I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conserv that the information give	ation				ATION D Nov 3 0	
Trath have aba			ORIC	GINAL SIGN	ED BY		
Signature FRED G. Jones Cuther Priolod Name Title			ByMIKE WILLIAMS SUPERVISOR, DISTRICT I				
Printed Name 11-15-90	105, 14C.	Cille-	Title_	<u>. </u>			
Date	Tele	phone No.					
Request for allowable for the Rule 111.	m is to be filed in connewly drilled or dec	epened well mus	Rule 1104 it be accompa-			deviation test	ts taken in accordance

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bus of this form must be filled out for allowable on new and recompleted wells. any Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.