-		¢	d
Jbmit 5 Copies ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240	State CEIVEDEnergy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions
		D. Box 2088	at Bottom of Page
STRICT III 00 Rio Brazos Rd., Aztec, NM 8741	Contra Cheryon	v Mexico 87504-2088 VABLE AND AUTHORIZA	TION
KAU TAU	Dil Co	OIL AND NATURAL GAS	Weil API No.
	erdeen Rd.	HAgerMAN NM	88232
ason(s) for Filing (Check proper box w Well completion	x) Change in Transporter of: Oil Dry Gas	Other (i ² lease explain)	
ange in Operator hange of operator give name address of previous operator	Casinghead Gas Condensate [ZA Enterprises	fo Box 1306	Artesia NM 88210
DESCRIPTION OF WEL	'		Artesia NM 88210
ase Name TrAct-2 MARLISYC QUEEN U cation	Well No. Pool Name, In		Kind of Lease Lease No. State Federal or Fee K-6772
Unit LetterC		-N Line and 2475	Feet From The Line
Section 24 Town	uship 14-5 Range 29		
. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA		County
me of Authorized Transporter of Oil NAVALIO Ref	or Condensale	Address (Give ac'dress to which	approved copy of this form is to be sent)
me of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give acidress 10 which	Approved copy of this form is to be sent)
vell produces oil or liquids, location of tanks.	Unit Sec. Twp. F	Rge. Is gas actually connected?	When 7
is production is commingled with th COMPLETION DATA	hat from any other lease or pool, give comm	aingling order number:	
Designate Type of Completic	Oil Well Gas Wel	II New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
orations			Depth Casing Shoe
	TUBING, CASING AN	ND CEMENTING RECORD	
HOLE SIZE			
· · · · · · · · · · · · · · · · · · ·	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·		DEPTH SET	SACKS CEMENT
TEST DATA AND REQU			
TEST DATA AND REQUI , WELL (Test must be after	EST FOR ALLOWABLE		le for this depth or be for full 24 hours.)
TEST DATA AND REQUI J WELL (Test must be after e First New Oil Run To Tank	EST FOR ALLOWABLE r recovery of total volume of load oil and n	nust be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
TEST DATA AND REQU J WELL (Test must be after e First New Oil Run To Tank gth of Test	EST FOR ALLOWABLE r recovery of total volume of load oil and n Date of Test	nust be equal to or exceed top allowab Producing Method (Flow, pump,	ile for this depth or be for full 24 hours.) gas lift, etc.) Danted ID - 3
TEST DATA AND REQU L WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL	EST FOR ALLOWABLE r recovery of total volume of load oil and n Date of Test Tubing Pressure	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size 7-31-92
TEST DATA AND REQUI J WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D	EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbis.	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size 7-31-92 Gas-MCF Elig BP
TEST DATA AND REQUI , WELL (Test must be after e First New Oil Run To Tank gth of Test Lal Prod. During Test AS WELL Lal Prod. Test - MCF/D ng Method (pirot, back pr.) OPERATOR CERTIFIC	EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size 7-31-92 Gas-MCF Chig DP Gravity of Condensate
TEST DATA AND REQU WELL (Test must be after e First New Oil Run To Tank gth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitor, back pr.) OPERATOR CERTIFIC hereby certify that the rules and reg Division have been complied with an	EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	le for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Posted ID - 3 Choke Size 7-31-92 Gas-MCF Glig DP Gravity of Condensate Choke Size
TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank right of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.) . OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Somature	EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above by knowledge and belief.	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSI Date Approved By ORIGINAL	Ite for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Choke Size Gravity of Condensate Choke Size ERVATION DIVISION JUL 2 9 1992 SIGNED BY
TEST DATA AND REQUI L WELL (Test must be after te First New Oil Run To Tank ogth of Test ual Prod. During Test AS WELL ual Prod. Test - MCF/D ing Method (pitot, back pr.)	EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above	nust be equal to or exceed top allowab Producing Method (Flow, pump, Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL. CONSI Date Approved By ORIGINAL And F. WIL	Ite for this depth or be for full 24 hours.) gas lift, etc.) Choke Size Choke Size Gravity of Condensate Choke Size ERVATION DIVISION JUL 2 9 1992 SIGNED BY

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

n All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.