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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 26 1980

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-60670

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5663	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name White State
3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>15S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undes, Atoka, Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3579' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 1880' on 3/20/80. Ran 47 jts 8-5/8", 24#, K-55, ST&C casing for a total length of 1878.91', guide shoe @ 1879', insert float at 1795.38', and centralizers at 1873', 1756', and 1714'. Cemented with 825 sx "C" LW + 5# Gilsonite followed by 200 sx Class "C" + 2% CaCl. Circulated 125 sx to pit. PD at 4:00 AM on 3/21/80. Witnessed by Mike Stubblefield of the NMOCD. WOC total of 18 hours. Tested BOPs and manifold to 3000 psi and hydril and casing to 1000 psi for 30 minutes - O.K. Reduced hole to 7-7/8" and drilled ahead on 3/21/80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO R. E. Martin TITLE Regulatory Coordinator DATE 3/24/80

XC: PARTNERS, MEC, TLS, JWH, NMOCD (3), FILE

APPROVED BY A. A. Lussert TITLE 3/24/80 DATE MAR 27 1980

CONDITIONS OF APPROVAL, IF ANY: