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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6a. Indicate Type of Lease	State ☒ Fee ☐
6b. State Oil & Gas Lease No.	LG-5663
7. Unit Agreement Name	
8. Form or Lease Name	WHITE STATE
9. Well No.	1
10. Field and Pool, or Wildcat	DIAMOND MOUND MORROW

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ V. CRK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

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JUN 24 1980

2. Name of Operator	MESA PETROLEUM CO
3. Address of Operator	1000 VAUGHN BLDG/MIDLAND, TEXAS 79701
4. Location of Well	

O. C. D.
ARTESIA, OFFICE

UNIT LETTER	0	LOCATED	660'	FEET FROM THE	SOUTH	LINE AND	1980'	FEET FROM
THE EAST	LINE OF SEC.	35	TWP.	15S	RGE.	27E	NMPM	

11. County	CHAVES
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-17-80	4-8-80	5-28-80	3580' GR 3595' RKB	3580'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9131'	9034'		ALL	Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
8909'---8988' MORROW	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
CNFD/DLL GR-CBL CCL	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	339'	17-1/2"	200 sx "C"/500 "C"	
8-5/8"	24#	1879'	11"	825 sx "C"/200 "C"	
4-1/2"	11.6#/10.5#	9130'	7-7/8"	1130 sx "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8857'	8857'

31. Perforation Record (interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8909'-15', 22-31', 46', 50', 58'-64', 68-74' & 88'	DEPTH INTERVAL
.39" entry, 34 holes	8909'--8988'
	AMOUNT AND KIND MATERIAL USED
	A/500 gal 7 1/2% DS-30 w/50 BS

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-11-80	4	28/64"		0	42.6	0	Dry
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
270	Packer		0	256	0	N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	R. Pagan

35. List of Attachments
C-122, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R. E. Mark	Regulatory Coordinator	6-20-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8232'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8685'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss SH 9006'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 956'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1248'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3053'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 4414'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 5183'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow 8906'	T. Chinle _____	T. _____
T. Penn. Busum 7185'	T. Miss LS 9085'	T. Permian _____	T. _____
T. Cisco (Bough C) 7432'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8190' to 8390' No. 4, from _____ to _____

No. 2, from 8900' to 9020' No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6250	6720		Anhydrite/some SH				
6720	6880		Shale/LS/AN				
6880	6950		Shale/Chert				
6950	8150		Limestone/Sh				
8150	8400		Limestone/SS/Chert				
8400	8900		Limestone/Sh/Ch				
8900	9050		Sand/some Sh				
9050	9125		Limestone/Shale				