

DISTRICT 5
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NOV 06 1980
O. C. D.
ARTESIA OFFICE
RECEIVED
JUN 27 1980
O. C. D.
ARTESIA OFFICE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator: Mesa Petroleum Co.
Address: 1000 Vaughn Building / Midland, Texas 79701
Reason(s) for filing (Check proper box):
New Well ☐ Recombination ☐ Change in Ownership ☐
Designate Transporter of:
Oil ☐ Casinghead Gas ☒ Dry Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name: White State
Well No.: 1
Pool Name, including Formation: Diamond Mound Morrow
Kind of Lease: State
Location:
Unit Letter: 0
660 Feet From The South Line and 1980 Feet From The East
Line of Section: 35
Township: 15S
Range: 27E
NMPM, Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Navajo Crude Oil Purchasing Co.
Address (Give address to which approved copy of this form is to be sent): P. O. Box 159 Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Interneath Northern Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent): P. O. Box 2300 Midland, Tx. 79702
If well produces oil or liquids, give location of tanks:
Unit: 0
Sec.: 35
Twp.: 15
Rge.: 27
Is gas actually connected? No
When: July 30, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Restv. ☐ Diff. ☐
Date Spudded: 3-17-80
Date Compl. Ready to Prod.: 5-28-80
Total Depth: 9131'
P.B.T.D.: 9034'
Pool: Diamond Mound
Name of Producing Formation: Morrow
Top Oil/Gas Pay: 8909'
Tubing Depth: 8857'
Depth Casing Shoe: 9130'
Perforations: 8909'-----8988'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 7-1/2", 7-7/8"
CASING & TUBING SIZE: 13-3/8", 8-5/8", 4-1/2", 2-3/8"
DEPTH SET: 330', 1879', 9130', 8857'
SACKS CEMENT: 200/500 "C", 825/200 "C", 1130 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Oil Run To Tanks:
Date of Test:
Producing Method (Flow, pump, gas lift, etc.):
Length of Test:
Tubing Pressure:
Casing Pressure:
Choke Size:
Actual Prod. During Test:
Oil-Ebbs:
Water-Ebbs:
Gas-MCF:
GAS WELL
Actual Prod. Test MCF/D: 256
Length of Test: 4 hours
Ebbs. Condensate/MWCF: 0
Gravity of Condensate: Dry
Testing Method (Flow, back pr.): Back Pressure
Tubing Pressure: 270
Casing Pressure: Packer
Choke Size: 28/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
XC: NMOC (5), TLS, MEC, PARTNERS, HOBBS OFFICE, JBH, FILE
R. E. MATHIS
REGULATORY COORDINATOR

OIL CONSERVATION COMMISSION
APPROVED: NOV 12 1980
BY: W. A. Bennett
TITLE: SUPERVISOR, DISTRICT 11
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for able on new and recompleted wells.
Fill out Sections I, II, III, and IV only for changes of well name or number, or transporter or other such change of