	DIL CONSERVATION DIVISIC.			Form C-104 Revised 10-1-78		
	SANTA FE, NEW MEXICO 87501			RECEIVE	RECEIVED	
LAND UPPICH	REQUEST FOR ALLOWABLE			DEC 1 5 1982		
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D.		
Operator				ARTESIA, OFF	ICE	
أكالك ماما مسالحه المسياد مسياد أنشك السلحية عريبي ومتلجهما المنبعة فمالتهما المسالحه بمرجعه والرجاب يرويه ورجد	PE & SUPPLY CO.					
Box 1037	Artesia, NM 88210					
Reason(s) for filing (Check proper)		Other (Ple	ase explain)			
New Well	Change in Transporter ol;					
Recomptetion		y Can				
						
f change of ownership give name nd address of previous owner		Washington - Arte	sia. NM 8 8	3210		
DESCRIPTION OF WELL AN			<i>b</i> 2 <i>a</i> , <i>m</i> b0			
Lease Name	Well No. Pool Name, Includir	ng Formation	Kind of Leas		Lease No.	
ALTO STATE	2Double-L_Q	n Assoc.	State, Fodera	al or Foo State	K-4321	
Location	-					
Unit Letteri	1650 Feel From The South	Line and	Feel From	The <u>EAST</u>		
Line of Section 1	r. mahip 155 Ronge	9.E, NMI	M,	e	County	
FRICK ATION OF TRANSPO	RTER OF OIL AND NATURAL	r~	Ond VC.	5		
Name of Authorized Transporter of (Cil XX or Condensate		s to which appro	oved copy of this form is	to be sentj	
Navajo Crude Oil P		Drawer 175 Artesia, NM 88210				
Kuller - La galanti	• Of Dry Gas	Address (Give oddres	s to which appro	oved copy of this form is	so be sens)	
(well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually conne	cied? Wh			
rive location of tanks.		TSTM		· · · · · · · · · · · · · · · · · · ·		
	with that from any other lease or po	ol, give commingling or	ler number:			
OMPLETION DATA	Oil Well Gas Wel	I New Well Workove	r Deepen	Plug Back Same Re	s'v. Diff. Res'	
Designate Type of Comple	ion = (X)		\$ 		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.		
levations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Tep Oll/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, 1	AND CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CE	MENT	
					<u></u>	
EST DATA AND REQUEST 1		e after recovery of socal vo I depth or be for full 24 hou		and must be equal to or	exceeding of all	
IL WELL Saie First New Oil Run To Tanks	Date of Test	Producing Method (Fil		jt, etc.)	Prim-	
				×	1 3 0	
ength of Test	Tubing Pressure	Casing Pressure		Chote Size	N W	
ctual Prod. During Test	OII-Bbla.	Water-Bbla.		GOA-MOF	- Hr	
				· / ·	<u>Å.</u>	
45 WEI 1				Ŭ	.V	
AS WELL	Longth of Tost	Bbis. Condensate/AM	CF	Gravity of Condensate	•	
exing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Ebu	t-in)	Choke Sixe		
ERTIFICATE OF COMPLIAN				I		
screby certify that the rules and regulations of the Oil Conservation		APPROVED U	APPROVED DEC 2 0 1982 . 19			
	h and that the information given ie beat of my knowledge and belie	L BY	<u>Clements</u>		••••••••••••••••••••••••••••••••••••••	
•		TITLE Supervis	or District II			
1_	un t			compliance with RUL:	E 1104	
Martin D. Muny		If this is a re	nuest for allow	able for a newly drill	ed or deepen	
(Sin	I well, this form mu	at be accomper	nied by a tabulation c dance with RULK 11	of the deviati		
MARTIN_B	MUNCY	- All sections of	of this form mu	st he filled out compl		
Man	12/15/82	able on new and r Fill out only	Sections 1, 11	, III, and VI for cha	nges of owne	
and the second	µ(*)	well name or numb	et, or transport	er, or other such client	ge of conditie	
•		Separate Form	1a C-104 must	, be filed for each p	oor in multip	