

SANTA FE, NEW MEXICO JUN 19 1980

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O. C. D.
ARTESIA, OFFICE

1. National Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	LG5608

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DOWN TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	GAS WELL ☒	OTHER ☐	7. Unit Agreement Name
3. Name of Operator DEPCO, Inc. ✓✓			8. Farm or Lease Name Mesa State Com.
4. Address of Operator 800 Central, Odessa, Texas 79761			9. Well No. 1
5. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 31 TOWNSHIP 15S RANGE 28E N.M.P.M.			10. Field and Pool, or Wildcat Wildcat Miss
11. Elevation (Show whether DF, RT, GR, etc.) 3575.7 GR.			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 11:00 AM. 6-2-80. Drld. 17 1/2" hole to 363'. Ran 10 jts. 13 3/8" 54# csg. set @ 363'. Cemented w/375 sx. Class "C" w/2% ca cl. Circ. 50 sx. Plug down 12:15 AM. 6-3-80. WOC 18 hrs. Tested csg. @ 1000# for 30 min. OK.

Drilled 11" hole to 1950'. Hit water flow @ 1138'. Ran 12 jts. 8 5/8" 24# (485) Followed by 43 jts. 8 5/8" 32# (1464') set @ 1949'. Cmt. 1 st. stage w/375 sx. Class "H" w/.3 of 1% CFR2 & 2% Ca Cl mixed @ 16#. Opened DV collar @ 1215' & circ. 1st stage. Cmt. 2nd stage w/3000 sx. Class H w/12# salt, .3 of 1% CFR2 & 15% Cal-Seal mixed @ 16.5 to 17#. Max. press on displacement 800#. Squeezed last 300 sx. in formation. Surface shut-in press 400#. WOC 36 hrs. Tested csg. @ 1000# for 30 min. OK. Circulated cement on 2nd stage.

WATER FLOW INFORMATION: Pressure when first encountered approx. 500# and rate approx. 750 BPH. Pressure when 8 5/8" run approx. 200# and rate of approx. 500 BPH. Total amount of water produced approx. 117,500 bbls.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason D. R. Mason TITLE Chief Clerk DATE 6-18-80

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 1 1980

CONDITIONS OF APPROVAL, IF ANY: