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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DEC 29 1980 C. C. D. Operator DEPCO, Inc. Address Odessa, 79761 800 Central Texas Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: New Well Dry Gas Recompletion Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation | Legse No. Kind of Lease State, Federal or Fee State LG_5608 Diamond Mound Morrow Mesa St. Com Feet From The South Line and 1980 ; 1980 , NMPM, County Range 28E Township 15S_ Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil furchasing Co Box 175 Artesia, New Mexico

Address (Give address to which approved copy of this form is to be sent)

70.3 wall formations

Bear 236 Midland, Texas 29792 7970/

Is gas actually connected? When Navajo Crude Oil Rurchasers
me of Authorized Transporter of Casinghead Gas Name of Authorized Transporter of Ca Northern Natural Gas Plante or Dry Gas X Company ex If well produces oil or liquids, give location of tanks. Twp. yes Ato_ If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Gas Well Oil Well Designate Type of Completion -(X)Total Depth Date Compl. Ready to Prod. Date Spudded 9352 Tubing Depth 94101 Top Oil/Gas Fay 6-2-80
Elevations (DF, RKB, RT, GR, etc.) 8-19-80 Name of Producing Formation 90161 90961 Morrow 3575.7 GR Depth Casing Shoe 94101 9096-9125! 18-34" holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 375 sx. 13 3/8" csg. 363<u>1</u> $17^{\frac{1}{2}11}$ 975 sx. 19491 Π_{Π} 8 5/811 csg 111 1210.sx 94091 7 7/8" 3/8" tha 90161 2 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 207, 7
Testing Method (pitot, back pr.) 5 hrs.
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) 10-20/64 packer 2760 Back pr OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DISTRICT U TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened R.L. Denney well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Chief Production clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 12-24-80 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)