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NEV MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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United States Department of the Interior

GEOLOGICAL SURVEY

P. O. Drawer U Artesia, New Mexico 88210

June 25, 1980

Bliss Petroleum, Inc. 504 N. Shipp Hobbs, New Mexico 88240 BLISS PETROLEUM, INC. Gulf Federal No. 1 660 FNL 1980 FWL Sec. 26, T. 14S, R.29E. Chaves County Lease No. NM-25480

Gentlemen:

Above Data Required on Well Sign

Your APPLICATION FOR PERMIT TO DRILL the above-described well to a depth of 3,400 feet to test the San Andres formation is hereby approved subject to compliance with the OIL AND GAS OPERATING REGULATIONS (30 CFR 221) and the following conditions:

- 1. Drilling operations authorized are subject to compliance with the GENERAL REQUIREMENTS FOR OIL AND GAS OPERATIONS ON FEDERAL LEASES, dated July 1, 1978.
- 2. Prior to commencing construction of road, pad, or other associated developments, operator will provide the dirt contractor with a copy of the SURFACE USE PLAN and this approval including the GENERAL REQUIREMENTS.
- 3. All access roads will be limited to a 12 foot wide driving surface, excluding turnarounds. Surface disturbance associated with road construction will be limited to 20 feet in width.
- 4. Submit a Daily Report of Operations from spud date until the Well Completion Report (form 9-330) is filed. The progress report should be not less than 8" x 5" in size and each page should identify the well.
- 5. All permanent above-ground structures and equipment shall be painted in accordance with the attached Painting Requirements. The color used should simulate Sandstone Brown (Federal Standard No. 595A, color 20318 or 30318).
- 6. Notify the Survey by telephone 24 hours prior to spudding well.

RECEIVED

JUN 30 1980

O. C. D. ARTESIA, OFFICE

- 7. Cement behind the 8-5/8" casing must be circulated.
- 8. Please have anyone contacting the Survey in regard to this well to identify the well with all of the information required above for the well sign.

Sincerely yours,

(Orig. Sgd.) GEORGE H. STEWART

George H. Stewart Acting District Engineer

Bliss Petroleum, Inc. Gulf Federal No. 1 Unit C, 660' FNL & 1980' FWL Section 26, T14S, R29E, Chaves County, New Mexico - Federal Lease NM 25480 1. Surface Formation: Quaternary Alluvium 1070' 2. Estimated tops of geologic markers: Base Salt 1820' Queen San Andres 2450' 3. Estimated depth of mineral-bearing formations: Fresh Water - None Oueen -1820' Gas San Andres -3050' to 3350' oil & gas 4. Casing Program Hole Size of Weight Sacks Est. Top Depth Cement of Cement Size Casing Per ft. Cond. Grade 320' 10' 8 5/8' 23-24# New H-40 200 Circ. 7 7/8" 5 1/2" 3400' 600 14# New K-55 Circ. 5. Blowout Preventer: Blind Ram Cable Tool Control while drilling with cable tools. Shaffer Type Manual with Blind Rams & Pipe Rams while drilling and completing well. 6. Mud Program: O-1600' native spud mud, 34 viscosity, weight 8.9#; 1600-3400 salt base mud viscosity 35-38, weight 10.1#, water loss 20. 7. Auxiliary Equipment: Kelly valve, safety sub with full opening valve, drill pipe float valve. 8. Logging and Testing: No drillstem tests or coring anticipated. Log to consist of Gamma Ray-Neutron. 9. Anticipated pressure and potential hazards: The Orla Petco. Henderson Fed. No. 1 in Section 23, indicates that the maximum pressure will be less than 1000# and that hydrogen sulfide will not be encountered. 10. Starting date and duration: Starting date will be before June 30, 1980. Abbott Bros. Drilling Contractors from Hobbs, N.M. will drill to 320' with their cable tool rig and set surface pipe. A DA&S Well Servicing Unit will be used with Star Tool Co. rotary equipment to drill from 320' to 3400'. They will be used in an attempt to test and complete as a producer. Operations are expected to be complete in 21 days.

Bliss Petroleum, Inc. Gulf Federal No. 1 Federal Lease NM 25480; 660' FNL & 1980' FWL of Section 26, T14S, R29E, Chaves Co., New Mexico

1. Existing Roads:

Exhibit "A" is a portion of a topographic map showing the existing lease roads that will be utilized and their junction with State Road No. 31 about 20 miles East of Hagerman, N.M..

2. Planned Access Road:

Length and Width: The proposed road will be built 12 feet wide and 1600 feet long. As shown on Exhibit "B" the proposed road will tie into the unimproved existing road that crosses Section No. 26.

Surfacing Material: We plan to scrape off topsoil and use existing caliche to smooth out the road.

Maximum Grade: One Percent.

Turnouts: None required.

Drainage Design: None required.

Culverts: None required.

Cuts and Fills: None required.

Gates and Cattleguards: None required.

3. Location of Existing Wells:

Exhibit "C is a portion of a Chaves County ownership map showing all existing wells within a radius of 1 mile.

4. Location of Existing and/or Proposed Facilities:

Exhibit "B" shows the location of the proposed well, pipelines and roads in Section 26. In the event commercial production is found the tank battery or producing equipment will be located on the drilling pad.

5. Location and Type of Water Supply:

All fresh water required for drilling and road construction will be hauled from the water station in Maljamar, N.M.. All brime water will be hauled from B & E Brime Station at Loco Hills, N.M..

6. Source of Construction Materials:

No construction materials will be needed to make location and road. We plan to scrape off the topsoil and level the ground enough to handle the rigs.

7. Methods of Handling Waste Disposal:

Drill cuttings will be disposed of in the drilling pits.

Surface Use Plan Bliss Petroleum, Inc. Gulf Federal No. 1 PAGE Two

Drilling fluids will be allowed to evaporate in the drilling pits until pits are dry.

Water produced during test will be disposed of in the drilling pits. Oil produced during test will be stored in test tanks until transferred to tank battery for sale.

Current laws and regulations pertaining to the disposal of human waste will be complied with.

Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind. Location of trash pit is shown on Exhibit "D".

All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

- 8. Ancillary Facilities: None required.
- 9. Wellsite Layout:

Exhibit "D" shows the relative location and dimensions of the well pad, slush pits and location of major rig components while drilling with cable tools.

Exhibit "E" shows the relative location and dimensions of the well pad, reserve pit, trash pit and the location of major rig components while drilling with the well servicing unit and rotary tools.

The well site will require minor levelling of sand and caliche rock. No cuts and fills will be necessary.

The reserve pit will be plastic lined.

10. Plans for Restoration of the Surface:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Pits will be filled and location cleaned of all trash and junk to leave wellsite in an aesthetically pleasing condition as possible.

11. Other Information:

Topography: Land surface is rolling caliche nodules.

Soil: Soil consists of silty loams and silty clay loams. Inclusions consist of rare chert gravels and more frequent caliche nodules.

Flora and Fauna: Vegetative cover is sparce and consists of mesquite and very thin native grass. Wildlife consists of coyotes, rabbits, rodents, reptiles, dove, quail and crows.

Residences and Other Structures: There are no residences or any other structures in the area.

Ponds and Streams: None in the area.

Surface Use Plan Bliss Petroleum, Inc. Gulf Federal No. 1 PAGE Three

Archeological, Historical and Cultural Sites: None observed in the area.

Land Use: Grazing and hunting in season.

Surface Ownership: Federal land owned by the Federal Government.

12. Operator's Representatives:

The field representatives responsible for assuring compliance with the approved surface use and operations plan are as follows:

Paul Bliss		
		, c
504 N. Shipp		E
Hobbs, New Mexico	88240	ļ
(505) 393-7320		(

John R. Parish Box 1113 Andrews, Texas (915) 523-5200

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and the work associated with the operation proposed herein will be performed by myself and my contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

BLISS PETROLEUM, INC.

1

Part Paul Bliss

President

June 12, 1980





EXHIBIT "B"

Bliss Petroleum, Inc. Gulf Federal No. 1

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EXHIBIT "C"

Bliss Petroleum, Inc. Gulf Federal No. 1 ٠.

BLISS PETROLEUM, INC.

504 NORTH SHIPP HOBBS, NEW MEXICO 88240

PHONE 505 393-7320



EXHIBIT "D"

Bliss Petroleum, Inc. Gulf Federal No. 1

BLISS PETROLEUM, INC.

504 North Shipp HOBBS, NEW MEXICO 88240

PHONE 505 393-7320



Bliss Petroleum, Inc.



STATE OF NEW MEXICO

ENERGY JD MINERALS DEPART, ENT

OIL CONSERVATION DIVISION

February 2, 1981

HRUCE KING GOVER*OR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

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FEB 0 5 1981

O. C. D. ARTESIA, OFFICE

Bliss Petroleum, Inc. P. O. Box 1817 Hobbs, New Mexico 88240

Attention: Mr. Paul Bliss

Administrative Order NSP-1231

Gentlemen:

Reference is made to your application for a 160-acre non-standard proration unit consisting of the following acreage in the Double L Queen Associated Pool:

> CHAVES COUNTY, NEW MEXICO TOWNSHIP 14 SOUTH, RANGE 29 EAST, NMPM Section 26: NW/4

It is my understanding that this unit is to be dedicated to your Gulf Federal Well No. 1 located 660 feet from the North line and 1980 feet from the West line of said Section 26.

By authority granted me under the provisions of Rule 4(b) of Order No. R-5353, the above non-standard proration unit is hereby approved.

Sincerely,

JOE D. RAMEY, Director

JDR/RLS/dr

Oil Conservation Division - Artesia cc: Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Artesia