BTATE OF NEW MEXICO				C-104 sed 10-1-78	
IGY AND MINERALS DEPARTMENT	HL CONSERVA		RECEIVED		
01617100111000	P. O. BO SANTA FE, NEW				
V.8.U.8.			DEC 1 9 1980		
LAND DFFICK 011	REQUEST FOR	R ALLOWABLE			
DPENATON	AUTHORIZATION TO TRANSF	ORT OIL AND NATU	IRALA CASIA CHACT		
Derroion Bliss Petroleum,	Inc				
Address				·	
P.O. BOX 1817 Reason(s) for filing (Check proper b	Hobbs, N.M. 88240	Other (Pleas	e explainj		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga Casinghead Gas Conden	51			
Change of ownership give name					
nd address of previous owner					
ESCRIPTION OF WELL AN	well No. Poor ladne, increasing i		Kind of Lease State, Federal or Fee Federal	1 NM 2548	
Gulf Federal	1 Double L Queen]	
Unit Letter ;	0Feet From The NorthLin	• and 1980	Feel From The West		
Line of Section 26	Township 14 S Range 2	29 E , NMPI	, Chaves	Count	
	PTER OF OUL AND NATURAL GA	S			
ESIGNATION OF TRANSPIL Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address	to which approved copy of this for	m is to be sent)	
Name of Authorized Transporter of	Casinghead Gas 📄 or Dry Gas 🔀	Address (Give address	to which approved copy of this for	rm is to be sent)	
Cabot Pipeline	Corp.	Star RT. "A"	Box 335, Hobbs, N.M	. 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	12-14-80		
this production is commingled	with that from any other lease or pool,	give commingling orde	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover		ne Res'v. Diff. Fr	
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	ł	
6-28-80	9-18-80	3508' Top Oll/Gas Pay	1924 [*] Tubing Depth		
Elevations 3425 ^{RKBRT, GR, etc}	Queen	1824'	1803' Depth Casing Sh		
Perforations 1824'- 18	36'		3507' K		
	TUBING, CASING, AND	D CEMENTING RECO		SCEMENT	
HOLE SIZE	CASING & TUBING SIZE	341'	120		
7 7/8 "	5 1/2 "	3507			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total vol epth or be for full 24 hou	ume of load oil and must be equal rs)	to or exceed top 4.	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	ow, pump, gas lift, etc.)		
Length of Test	Tubing Presawe	Casing Pressure	Choke Size		
	OII-Bbis.	Water-Bbls.	Gas+MCF		
Actual Prod. During Test					
2-2-5 DAT WITH ALSP 12	31 acress Factor	.50			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/NM	CF Gravity of Cond	ensote	
282 MCFPD	3/ Acreage Factor Length of Test 24 Hrs. Tubing Freewer(shat-in)	Casing Pressure (fibu	(t-in) Choke Size		
Back press.	175	180	3/4 " CONSERVATION DIVISIO	 N	
CERTIFICATE OF COMPLI	ANCE		FEB_2 <u>3 1981</u>		
hereby certify that the rules =	nd regulations of the Oil Conservation	APPROVED	A-Annit		
Division have been complied v bove is true and complete to	with and that the information given the best of my knowledge and belief.	-BY	UPERVISOR DISTRICT II		
\square	20.11	II	to be filed in compliance with quest for allowable for a new!	v drilled or deep	
Mant 62	Hall	If this is a request for allowable for a newly drilled or deriv- well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with MULK 111.			
Ducationt			of this form must be filled out	completely for a	
President 12-15-80	(Tule)	able on new and	recompleted werrer	or changes of co	
	(Date)	wall name or num	Sections 1, 11, 11, 11, only of the such the section of transporter, or other such ma C-104 must be filed for s	i chianta or conce	
•		Separate For enmoleted wells.	num C+304 D/Om/ DA 11160 101 e	,	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 8750

Form C-102 Revised 10-1-78

		All distances m	oust he from the outer houn	darles of the Sectio	
Bliss Petroleum, Inc.			Lease	lf Federal	Well No.
		Township	Hange	County	<u></u>
C	Section - 26	14S	29E		Chaves
iual Foologe Loc 660		wrth "	ine and 1980	feet from the	West line
ound Level Clur. 3417	Producing F	ormation	Pool Double L (Jueen Gas	Dedicated Acreoge: 160 Acres
1. Outline th	e acrenge dedic	cated to the subj	ect well by colored 1	encil or hachur	re marks on the plat below.
interest as	ad royalty).	:			e ownership thereof (both as to working
3. If more that dated by c	communitization,	unitization, force	e-pooling. etc?		e interests of all owners been consoli-
Yes Yes			type of consolidation		
]f answer	is "no," list the f necessary.)	e owners and trac	t descriptions which	have actually b	peen consolidated. (Use reverse side ol
No allowal	ble will be assig	;ned to the well un e) or until a non-s	ntil all interests have tandard unit, eliminat	been consolid ing such intere	ated (by communitization, unitization, sts, has been approved by the Division
		* 7			CERTIFICATION
← <u>/</u> 98					I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
·					Name Jan Bhrst Position
	1		1		President
			1	•	Company Bliss Petroleum, Inc.
		-			Date 12-29-80 ·
	<u></u>				
	 				I hereby certify that the well location shown an this plat was plotted from field notes of actual surveys made by me of under my supervision, and that the same is true and correct to the best of my knowledge and belief.
	1				Exite Surveyed
					Registered Protessional Engineer and/or Land Surveyor
		 	1		
					Certificate No.

•

RECEIVED

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

O. C. D.

FEB 1 8 1981

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE 2-17-81

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from t	from the Bliss Petroleum					
		Operator				
Gulf Federal #1		Chaves	26-14S-29E			
Lease, Well No. and	Unit	County	S-T-R			
Double L Queen		Cabot Pipeline Corporation				
Pool		Name of Purchaser				
was made on 12-1	.2-8 D	•	•			

Date

Cabot Corporation

Purchaser

Representative

DT. Title

cc: To Operator - Bliss Petroleum, 504 N. Shipp, Hobbs. NM 88240 Oil Conservation Commission - Santa Fe P. O. Drawer DD, Artesia, NM 88210 Attn: Bill Gressett Ralph Adams

Ira Fariss