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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

NOV 27'89

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQL	JEST FO	OR ALI	OWAE	LE AND A	AUTHORIZ	ZATION			O. c. p.		
I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								ARTESIA, OFFICE			
Operator Bliss Energy Corporation								Well API No.				
Address P.O. Bex 1392	•	and, Te	exas	<b>7</b> 9	702							
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	iin)					
New Well		Change in	•	<b>1997</b> 1								
Recompletion	Oil		Dry Gas Condens	_								
Change in Operator  If change of operator give name and address of previous operator	Casinghea	10 OM	Condens									
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name Gulf Federal	Well No. Pool Name, Including				Queen, Assoc. State, I			of Lease Federal or Fee deral	1 -	ease No. 5480		
Location						3.04			17 A			
Unit LetterC								et From The West Line				
Section 26 Townshi	p 14-8	<u> </u>	Range	29 <b>-E</b>	, NN	MPM,	Chav	e s		County		
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS		<del> </del>					
Name of Authorized Transporter of Oil Dry Gas Well		or Conden	<u> </u>			e address to wi						
Name of Authorized Transporter of Casin The Maple Gas Cerpor	-		or Dry (	Gas 🛣	P.0.	e address to wi	27 T.A.	Denver				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually Yes		When	12-14-	<b>-8</b> 0			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, give	e comming	·			<u>+~</u> + <del>4</del>				
Designate Type of Completion	- (X)	Oil Well	l G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	<u> </u>		Depth Casing Shoe				
		TUBING,	CASIN	NG AND	CEMENTI	NG RECOR	D D	<u></u>				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			0.8	ACKS CEN	IENT		
							Pos	Post 10-3				
	_							12		CAB		
									901.	CIID		
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR a	ALLOW i	ABLE of load o	oil and musi	t be equal to or	exceed top all	owable for the	s depth or be j	for full 24 hou	wrs.)		
Date First New Oil Run To Tank	Date of Test					ethod (Flow, p						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL	_1	<del></del>			<u> </u>				· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC	CATE O	F COME	PLIAN	ICE			VICEDI/	ΔΤΙΩΝ				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					1					<b>514</b>		
is true and complete to the best of my knowledge and belief.					Date Approved NOV 2 9 1989							
Leongela	Thus				ريع ا		ORIGINIA!	SIGNED	BY			
George Van Husen Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IS							
Printed Name 11-22-89 915 682-1828  Date Telephone No.					Title	· · · · · · · · · · · · · · · · · · ·	OOI EIVIG	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	JAN TON			
Date		I ele	ephone N	<del>-</del> ∪.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.