

NM Oil Cons. Commission
Drawer DD

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BEC Corporation

3. Address and Telephone No.

P. O. Box 1392, Midland, TX 79702 (915) 682-1828

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NENW (660' FNL & 1980' FWL) Sec. 26 T-14-S R-29-E
Chaves County, New Mexico

5. Lease Designation and Serial No.
NMNM 25480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gulf Federal #1

9. API Well No.

30-005-60738

10. Field and Pool, or Exploratory Area

19100 Double L Queen,
Assoc.

11. County or Parish, State

Chaves New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/9/94 - 6/27/94: Drilled out 100' frac sand & salt accumulations.
Recovered estimated 60 bbls of 190 bbls KCL water lost in formation during drill out.

Shut in casing pressure has increased from 35 psi before workover, to 80 psi, but slow influx of load water still holding back gas.

In conversation with David Glass on June 27, 1994, we proposed shutting in well for approximately 10 days to stabilize down-hole conditions prior to test.

14. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester

Title Vice President

Date June 29, 1994

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
PETER W. CHESTER
Date

JUL 13 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side