MAY 1868 YOU GO		INITED SINI		Other instructions (Other instructions)	re Buaget Bureau No.	42-R1424.
N.M.O.		TE OF THE		(verse side)	5. LEASE DESIGNATION AND S	BRIAL NO.
	<u> </u>	EULOGICAL S	OKAFI		NM-068043	
		CES AND RE		WELLSRECENED to a different reservoir.	6. IF UNDIAN, ALLOTTEE OR TH	IIBE NAME
OIL GAS WELL	OTHER			JUN 1 2 198	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR				O. C. D.	8. FARM OR LEASE NAME	
Read & St	evens, 1	nc./		ARTESIA OFFIC	Harris Federa	1
ADDRESS OF OPERATOR	1510 D		0.000.3	PAN LON I	D. WELL NO.	
LOCATION OF WELL (Re	port location cle	oswell, NM	88201	requirements.•	10. FIELD AND POOL, OR WILE	C4m
See also space 17 belov At surface	w.)	-	•	•	Buffalo Valle	Λ
990' FSL & 990' FEL					11. 88C., T., B., M., OR BLK. AN	1 1 1/4/
990 FSL	& 990° r	EL			SURVEY OR ARMA	
	·				Sec. 26-15S-2	
PERMIT NO.		15. ELEVATIONS (Sh		GR, etc.)	12. COUNTY OR PARISH 13. E	
-			520.4' GR			NM
	Check Ap	propriate Box To	Indicate Natur	e of Notice, Report, o	or Other Data	
N	OTICE OF INTENT	MON TO:	1	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OF	r	ULL OR ALTER CASING	o	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	M	ULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE		RANDON*		SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL	c	HANGE PLANS		(Other) Perfor	ate & Treat pults of multiple completion on We	X
(Other)	COMPLEMENT CO.	AMIONA (CI-		Completion or Rec	ompletion Report and Log form.) ites, including estimated date of st	
6-2-81	@ 8864 '	RKB w/ Un	ni 6 pkr.	253 jts 8845	g, 8852.99' set .49', 1 SN 1.10', ' RKB correction	
	8864'.	swb tbg dr	y. SION.	prep to perf	· RKB correction	
6-3-81	Swb run	. FL 7900'	. RU & pe	erf 4½" csg 89	981' - 8993', 12',	
	24 holes, ¼" holes. tbg after perfs slight vacuum. made 2 swb runs, lhr apart, no fluid in tbg. Prep to acidize					
	2 swb r w/ 1000	uns, Ihr a gals morro	apart, no ow flo.	tluid in tbg	. Prep to acidize	
6-4-81	Tbg on	slight vac	uum. Pres	csg to 500ps	i, pumped 1000gal	s
	morrow :	LIO acid,	caught pr	es @ 29BBL, p	pres went to 3990p	si,
	& that	mmunicated start in +	to backs he hole w	Tue, reversed	l out acid, pulled erson Uni-Six pkr	pkr
	testing	tbg, foun	d one bad	collar. inst	alled WH & prep t	o aci
6-5-81	Spot 2B	BLs acid a	cross per	fs 8981'-8993	', PU & set pkr @	8833
I hereby certify that t	w/ ljt (or tail pi	pe. Acidi	ze w/ 1000ga1	s morrow flo acid	
<i>:</i>		-A [n	*		
SIGNED Ju	- /yw		ritleurilli	ng & Product:	Lon Mg MTE 6-5-81	
(This space for Federa	ACCEPTED FO	OR RECORD		1/1/		
APPROVED BY	ROGER A. C	CHAPMAN	TITLE	SO JUNA	DATE	
CONDITIONS OF APP	PROVAL, IF AN	Y:		U.S	10%	
	JUN 1	0 1981		POSWE CO	are 1201 My	
1				W. Coly	- 1 m	
1		*5.4	Instructions on	Rayama Cida	[기원] 100 -	
lu.s	s. GEOLOG	*See ICAL SURVEY	Instructions on	Reverse Side	Mexico	

containing 50gal Musol-A, 3gal Tri-S, 3gal ClaSta-II, 10gal Fe-1A, 2gal HC-2 & 30 ballsealers. Max pres 4300psi, min pres 1800psi, avg pres 4000psi, avg rate 2.35BPM, ISIP 2900psi, 15 min 1600psi, 60 BLLTR. Swb 3hrs, rec 32BBLs w/ 3' lazy flame, 28 BLTR, SI 12hrs, WHP 800psi, blew down in 10min, stabalized w/ 3' lazy flame.